MidAmerican Energy Company
1615 Locust Street
Des Moines, IA 50306-0657
(515) 281-2782 Telephone
(515) 242-4398 Facsimile
Arick.Sears@midamerican.com

Arick R. Sears
SVP, Regulation & Government Affairs

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ERM #26-040
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ILLINOIS COMMERCE COMMISSION

March 20, 2026 VIA ELECTRONIC FILING

Ms. Stephanie Cook, Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, Illinois 62701

Subject: MidAmerican Energy Company
Proposed General Increase in Electric Rates

Dear Ms. Cook:

MidAmerican Energy Company ("MidAmerican" or the "Company") hereby transmits for filing with the Illinois Commerce Commission ("Commission") proposed tariff sheets effecting a general increase in electric rates and revising certain terms and conditions in MidAmerican's Schedule of Rates for Electric Service, Ill. C.C. No. 11, to be effective May 4, 2026. The revised tariff sheets are listed below.

4th Revised Sheet No. 1.50	Canceling 3rd Revised Sheet No. 1.50
1st Revised Sheet No. 1.80	Canceling Original Sheet No. 1.80
3rd Revised Sheet No. 35	Canceling 2nd Revised Sheet No. 35
2nd Revised Sheet No. 129	Canceling 1st Revised Sheet No. 129
2nd Revised Sheet No. 188	Canceling 1st Revised Sheet No. 188
5th Revised Sheet No. 364	Canceling 4th Revised Sheet No. 364
4th Revised Sheet No. 365	Canceling 3rd Revised Sheet No. 365
3rd Revised Sheet No. 365.10	Canceling 2nd Revised Sheet No. 365.10
1st Revised Sheet No. 365.11	Canceling Original Sheet No. 365.11
4th Revised Sheet No. 366	Canceling 3rd Revised Sheet No. 366
4th Revised Sheet No. 367	Canceling 3rd Revised Sheet No. 367
1st Revised Sheet No. 382	Canceling Original Sheet No. 382
11th Revised Sheet No. 383	Canceling 10th Revised Sheet No. 383
3rd Revised Sheet No. 383.10	Canceling 2nd Revised Sheet No. 383.10
1st Revised Sheet No. 385	Canceling Original Sheet No. 385
11th Revised Sheet No. 386	Canceling 10th Revised Sheet No. 386
3rd Revised Sheet No. 387	Canceling 2nd Revised Sheet No. 387
2nd Revised Sheet No. 388	Canceling 1st Revised Sheet No. 388
10th Revised Sheet No. 389	Canceling 9th Revised Sheet No. 389
6th Revised Sheet No. 390	Canceling 5th Revised Sheet No. 390
1st Revised Sheet No. 392	Canceling Original Sheet No. 392
11th Revised Sheet No. 393	Canceling 10th Revised Sheet No. 393
6th Revised Sheet No. 394	Canceling 5th Revised Sheet No. 394
1st Revised Sheet No. 396	Canceling Original Sheet No. 396
11th Revised Sheet No. 397	Canceling 10th Revised Sheet No. 397
6th Revised Sheet No. 398	Canceling 5th Revised Sheet No. 398
Original Sheet No. 399.1	

2nd Revised Sheet No. 400	Canceling 1st Revised Sheet No. 400
5th Revised Sheet No. 401	Canceling 4th Revised Sheet No. 401
1st Revised Sheet No. 404.1	Canceling Original Sheet No. 404.1
3rd Revised Sheet No. 405	Canceling 2nd Revised Sheet No. 405
Original Sheet No. 405.1	
2nd Revised Sheet No. 405.5	Canceling 1st Revised Sheet No. 405.5
2nd Revised Sheet No. 405.6	Canceling 1st Revised Sheet No. 405.6
11th Revised Sheet No. 406	Canceling 10th Revised Sheet No. 406
2nd Revised Sheet No. 410.50	Canceling 1st Revised Sheet No. 410.50
2nd Revised Sheet No. 410.54	Canceling 1st Revised Sheet No. 410.54
2nd Revised Sheet No. 410.55	Canceling 1st Revised Sheet No. 410.55
2nd Revised Sheet No. 410.56	Canceling 1st Revised Sheet No. 410.56
5th Revised Sheet No. 416.59	Canceling 4th Revised Sheet No. 416.59
5th Revised Sheet No. 416.60	Canceling 4th Revised Sheet No. 416.60
4th Revised Sheet No. 416.61	Canceling 3rd Revised Sheet No. 416.61
12th Revised Sheet No. 421	Canceling 11th Revised Sheet No. 421
1st Revised Sheet No. 425	Canceling Original Sheet No. 425
10th Revised Sheet No. 426	Canceling 9th Revised Sheet No. 426
7th Revised Sheet No. 427	Canceling 6th Revised Sheet No. 427
1st Revised Sheet No. 429	Canceling Original Sheet No. 429
11th Revised Sheet No. 430	Canceling 10th Revised Sheet No. 430
2nd Revised Sheet No. 431	Canceling 1st Revised Sheet No. 431
1st Revised Sheet No. 433	Canceling Original Sheet No. 433
10th Revised Sheet No. 434	Canceling 9th Revised Sheet No. 434
6th Revised Sheet No. 435	Canceling 5th Revised Sheet No. 435
2nd Revised Sheet No. 437	Canceling 1st Revised Sheet No. 437
10th Revised Sheet No. 438	Canceling 9th Revised Sheet No. 438
2nd Revised Sheet No. 439	Canceling 1st Revised Sheet No. 439
10th Revised Sheet No. 440	Canceling 9th Revised Sheet No. 440
2nd Revised Sheet No. 441	Canceling 1st Revised Sheet No. 441
2nd Revised Sheet No. 442	Canceling 1st Revised Sheet No. 442
9th Revised Sheet No. 443	Canceling 8th Revised Sheet No. 443
3rd Revised Sheet No. 445	Canceling 2nd Revised Sheet No. 445
10th Revised Sheet No. 446	Canceling 9th Revised Sheet No. 446
3rd Revised Sheet No. 448	Canceling 2nd Revised Sheet No. 448
10th Revised Sheet No. 449	Canceling 9th Revised Sheet No. 449
7th Revised Sheet No. 450	Canceling 6th Revised Sheet No. 450
Original Sheet No. 451.1	
2nd Revised Sheet No. 452	Canceling 1st Revised Sheet No. 452
5th Revised Sheet No. 453	Canceling 4th Revised Sheet No. 453
1st Revised Sheet No. 456.1	Canceling Original Sheet No. 456.1
3rd Revised Sheet No. 457	Canceling 2nd Revised Sheet No. 457
Original Sheet No. 457.1	
2nd Revised Sheet No. 457.5	Canceling 1st Revised Sheet No. 457.5
2nd Revised Sheet No. 457.6	Canceling 1st Revised Sheet No. 457.6
9th Revised Sheet No. 458	Canceling 8th Revised Sheet No. 458
3rd Revised Sheet No. 460	Canceling 2nd Revised Sheet No. 460
3rd Revised Sheet No. 470	Canceling 2nd Revised Sheet No. 470
2nd Revised Sheet No. 473	Canceling 1st Revised Sheet No. 473
3rd Revised Sheet No. 474	Canceling 2nd Revised Sheet No. 474
2nd Revised Sheet No. 474.1	Canceling 1st Revised Sheet No. 474.1

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2nd Revised Sheet No. 474.3	Canceling 1st Revised Sheet No. 474.3
1st Revised Sheet No. 484.50	Canceling Original Sheet No. 484.50
4th Revised Sheet No. 484.54	Canceling 3rd Revised Sheet No. 484.54
3rd Revised Sheet No. 484.55	Canceling 2nd Revised Sheet No. 484.55
3rd Revised Sheet No. 484.56	Canceling 2nd Revised Sheet No. 484.56
4th Revised Sheet No. 484.57	Canceling 3rd Revised Sheet No. 484.57
1st Revised Sheet No. 484.58	Canceling Original Sheet No. 484.58
3rd Revised Sheet No. 486.52	Canceling 2nd Revised Sheet No. 486.52
4th Revised Sheet No. 502.1	Canceling 3rd Revised Sheet No. 502.1
3rd Revised Sheet No. 502.4	Canceling 2nd Revised Sheet No. 502.4
5th Revised Sheet No. 502.5	Canceling 4th Revised Sheet No. 502.5
4th Revised Sheet No. 502.6	Canceling 3rd Revised Sheet No. 502.6
8th Revised Information Sheet Supplemental to Sheet No. 502.6	Canceling 7th Revised Information Sheet Supplemental to Sheet No. 502.6
2nd Revised Sheet No. 503	Canceling 1st Revised Sheet No. 503
4th Revised Sheet No. 504	Canceling 3rd Revised Sheet No. 504
2nd Revised Sheet No. 506	Canceling 1st Revised Sheet No. 506
4th Revised Sheet No. 506.1	Canceling 3rd Revised Sheet No. 506.1
3rd Revised Sheet No. 508	Canceling 2nd Revised Sheet No. 508
2nd Revised Sheet No. 509	Canceling 1st Revised Sheet No. 509
2nd Revised Sheet No. 511	Canceling 1st Revised Sheet No. 511
2nd Revised Sheet No. 512	Canceling 1st Revised Sheet No. 512
2nd Revised Sheet No. 513	Canceling 1st Revised Sheet No. 513
1st Revised Sheet No. 515	Canceling Original Sheet No. 515
Original Sheet No. 517	
Original Sheet No. 518	
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Original Sheet No. 520	
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Original Informational Sheet Supplemental to Sheet No. 523	
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Original Sheet No. 527	

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In accordance with Section 285.111(a) of Title 83 of the Illinois Administrative Code ("Title 83") (83 Ill. Admin. Code § 285.111(a)), enclosed is information required by the Commission's Standard Information Requirements promulgated in 83 Ill. Admin. Code § 285. As approved in the Commission's Order of October 2, 2025, in Docket No. 25-0848 ("Waiver Order"), the Company is providing only an electronic copy of the required information. In accordance with 83 Ill. Admin. Code § 285.111(b), portions of the information called for by the Commission's Standard Information Requirements are confidential and/or proprietary and have been so designated. With respect to that information, MidAmerican intends to seek a protective order and asks that designated confidential and/or proprietary information not be released except as authorized by law.

Pursuant to 83 Illinois Administrative Code Part 255, MidAmerican submits its Supplemental Statement, which provides an explanation of the nature, purposes, and reasons for the proposed changes in the Schedule of Rates.

In accordance with 83 Ill. Admin. Code § 286.20(a), MidAmerican submits its direct testimony for filing in support of the proposed general increase in rates. MidAmerican's submission consists of 10 pieces of testimony, designated as MidAmerican Exhibits 1.0 – 10.0, with attached exhibits for each witness numbered as subparts to the witness's testimony (*e.g.*, MidAmerican Exhibit 1.1).

In accordance with 83 Ill. Admin. Code §§ 285.160, 285.165, and consistent with the Commission's Waiver Order, MidAmerican is providing appropriate electronic copies of this submission to the Director of the Financial Analysis Division and the Chief Administrative Law Judge. In addition, we are providing appropriate electronic copies of this submission to the Commission's Staff.

In accordance with the provisions of 83 Ill. Admin. Code Part 255, concurrent with this filing, MidAmerican has posted public notice in a public and conspicuous place in its offices. MidAmerican will also cause notice of the instant filing to be published in a secular newspaper in accordance with the provisions of that Part.

Please acknowledge the Commission's receipt of these materials by providing a file-stamped copy of this transmittal letter and supplemental statement.

Sincerely,

/s/ Arick R. Sears

Arick R. Sears
SVP, Regulation & Government Affairs
MidAmerican Energy Company

Attachments

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SUPPLEMENTAL STATEMENT
MidAmerican Energy Company
Ill. C.C. No. 11

Filed with the Illinois Commerce Commission on March 20, 2026

MidAmerican Energy Company ("MidAmerican" or the "Company") proposes a general increase in its Illinois electric rates to address a jurisdictional revenue deficiency of $26.1 million. Including rider-related changes, the filing corresponds to a total proposed increase in test-year tariffed revenue of approximately $40.8 million. The proposed relief will affect approximately 85,000 Illinois electric customers.

The Illinois Commerce Commission ("Commission") last approved a general increase in MidAmerican's Illinois electric rates in Docket No. 14-0066, based on a 2012 historical test year. This filing is based on a future test year for the 12-month period ending December 31, 2027, for rates expected to take effect on May 4, 2026.

MidAmerican has not sought a general increase in Illinois electric base rates for more than a decade, despite facing limited customer growth, declining load, and increasing exposure to severe weather. The Company avoided a rate filing through sustained cost discipline and finding operating efficiencies, which has led to MidAmerican reducing its operations and maintenance expense by more than $18 million since its last general rate case. For a limited period, underlying cost pressures were partially mitigated by higher usage by the industrial class, which helped temper the impact of declining residential and commercial load. That mitigating condition no longer exists as industrial load has since experienced a significant and sustained decline.

Declining load has coincided with the need for substantial capital investments to support safety, regulatory compliance, reliability and resilience, government-mandated relocations, and customer service improvements. Inflation has further increased the cost of equipment, materials, and labor, affecting both operations and maintenance expense and capital projects. These factors have created a gap between current tariffed revenues and the cost of service, making a rate

increase necessary to ensure MidAmerican can continue to provide safe, reliable, and resilient electric service to its Illinois customers.

Summary of Testimony in Support of MidAmerican's Filing

The testimonies of MidAmerican's witnesses from within the Company and one independent expert support MidAmerican's filed tariffs. The testimonies submitted with the filing are as follows:

- **Blake M. Groen** is Vice President and Chief Financial Officer for MidAmerican. His testimony supports the overall revenue requirement, the test year operating income, capital structure and weighted average cost of capital.
- **Aimee S. Rooney** is Director, Tax & Property Accounting for MidAmerican. Her testimony supports MidAmerican's Illinois jurisdictional rate base components and rate base adjustments.
- **Ann E. Bulkley** is Principal of The Brattle Group, an economic, environmental and management consulting firm with specialties including financial economics, regulatory economics, and the gas, water, electric, and pipeline industries. Her testimony supports MidAmerican's requested return on common equity for its electric business and provides an assessment of the reasonableness of MidAmerican's proposed capital structure to be used for ratemaking purposes.
- **Derek C. Nelson** is Director, Regulatory Policy and Rates for MidAmerican. His testimony supports MidAmerican's proposed final tariffs, including Rider PI that proposes a phase-in for new rates and Rider EBA that proposes a revenue decoupling mechanism, affordability of MidAmerican's retail rates, and proposed recovery of rate case expense.
- **Stephen P. Stratton** is Senior Regulatory Advisor for MidAmerican. His testimony supports MidAmerican's cash working capital calculations, general rate case expense, rate design, and customer impacts.

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- **Dehn A. Stevens** is Vice President Transmission Development, Planning and compliance. His testimony supports changes to MidAmerican's Rider TS related to recovering transmission costs.
- **Peter J. Schuster** is Director, System Planning and Services for MidAmerican. His testimony supports the necessity and reasonableness of MidAmerican's capital investments.
- **Michael C. Fehr** is Senior Vice President Generation and Development. His testimony supports MidAmerican's investments in generation assets to serve Illinois customers.
- **Drew D. Smith** is Vice President of Applications. His testimony supports MidAmerican's electric division and common costs related to software applications projects.

Schedule of Rates for Electric Service

MidAmerican filed proposed changes to its Schedule of Rates for Electric Service, ILL. C.C. No. 11, effecting a general increase in rates and revising other terms and conditions. A complete list of the tariff sheets that have been revised is included in the letter of transmittal submitted with the filing of the tariffs in accordance with 83 Illinois Administrative Code Part 255.

Changes to Service Classifications, Riders, and Terms and Conditions of Service

MidAmerican proposes to:

(1) Update the rates based on an updated class cost-of-service study incorporating the proposed revenue requirement (no changes to rate classes are being proposed);

(2) MidAmerican's proposes the following new riders:

- Rider EBA – Electric Balancing Adjustment, which is a rate design mechanism that decouples MidAmerican's delivery and supply revenues from sales volumes and customer counts.

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- Rider SSS – Second Source Service, which provides a rate for customers with a backup delivery source of electricity that will be utilized to allow normal business operations if the customer's primary source becomes unavailable.
- Rider PI – Phase-In Adjustment, which supports customer affordability by phasing-in final rates over one year.

(3) Update the loss factors contained within the distribution loss factor schedule;

(4) Make changes to MidAmerican's existing tariffs:

- Rider TERM – Tax Expense Revision Mechanism ("Rider TERM")
- Rider PE – Purchased Electricity ("Rider PE")
- Rider PZE – Illinois Power Agency Purchased Power Zero Emission Resource Recovery Adjustment ("Rider PZE")
- Rider EUA – Electric Utility Assessment ("Rider EUA")
- Rider EECR – Energy Efficiency Cost Recovery Adjustment ("Rider EECR")
- Rider UAE – Electric Incremental Uncollectible Adjustment ("Rider UAE")
- Rider TS – Transmission Service ("Rider TS")
- Rider COT – Allowance for Customer-Owned Transformers ("Rider COT")
- Rider EF – Excess Facilities ("Rider EF");

(5) Make minor revisions to the terms of the existing tariffs for MidAmerican's lighting rates (Rate SL – Street Lighting ("Rate SL"), Rate AL – Area Lighting ("Rate AL"), Rate SLR – Street Lighting Delivery-Only Service ("Rate SLR"), and Rate ALR – Area Lighting Delivery-Only Service ("Rate ALR") and remove some of the option (a) rates and all of the antiquated option (b) rates from the Rate SL and Rate SLR tariff sheets; and

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(6) Add language to Section 4 – Expansion of Electric Distribution System that allows MidAmerican to apply a gross-up to refundable advances and nonrefundable contributions to reflect income taxes incurred on such payments;

(7) Add clarifying language pertaining to unused energy credits for Rate NEM – Net Energy Metering of Eligible Renewable Electrical Generating Facilities ("Rate NEM"); and

(8) Make minor "housekeeping" edits to a few other existing tariff sheets.

Witness Nelson's prepared direct testimony and accompanying exhibits provide a detailed description of the proposed changes to MidAmerican's Service Classifications, Riders, and Terms and Conditions of Service. MidAmerican Exhibit 4.2 accompanying Witness Nelson's testimony shows a comparison of MidAmerican's present and proposed rates.

/s/ Arick R. Sears

Arick R. Sears
SVP, Regulation & Government Affairs
MidAmerican Energy Company

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Sheet No.

SECTION 9 – FORMS AND AGREEMENTS

	Reserved for future use pages	286-363
	Standard Residential Bill Form	364
*	Reserved for future use page	365.11
	Landlord Agreement	366
	Reserved for future use pages	368-380

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			Sheet No.
SECTION 10 – RATE SCHEDULES, CLAUSES AND RIDERS (continued)			
Clauses and Riders			
	TERM	Tax Expense Revision Mechanism	502.1
	TS	Transmission Service	503
	UAE	Electric Incremental Uncollectible Adjustment	507
	UFM	Utility Franchise Fee For Municipalities	513.50
	US	Unmetered Service	514
*	EBA	Electric Balancing Adjustment	517
*	PI	Phase-In Adjustment	524
*	SSS	Second Source Service	525

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SECTION 2 - CUSTOMER POLICIES
Applicable to All Rates and Riders

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RATE CLASSIFICATION (continued)

	Clauses and Riders	Description
	COT	Allowance for Customer-Owned Transformers
	CS	Curtailment Service
	EAA	Energy Assistance Charge
	EECR	Energy Efficiency Cost Recovery Adjustment
	EF	Excess Facilities
	EUA	Electric Utility Assessment
	FAC	Electric Fuel Adjustment Clause
	ISS	Interim Supply Service
	MTA	Municipal Tax Additions
	ND	Nuclear Decommissioning Factor
	PE	Purchased Electricity
	PRE	Illinois Power Agency Purchased Power Renewable Energy Resources Recovery Adjustment
	PSR	Partial Delivery-Only Service
	PZE	Illinois Power Agency Purchased Power Zero Emission Resource Recovery Adjustment
	RCA	Renewable Energy Resources and Coal Technology Development Assistance Charge
	SBO	Single Bill Option Delivery-Only
	SPS	Standby and Supplementary Power Service
	STA	State Utility Tax Addition
	TERM	Tax Expense Revision Mechanism
	TS	Transmission Service
	UAE	Electric Incremental Uncollectible Adjustment
	UFM	Utility Franchise Fee for Municipalities
	US	Unmetered Service
*	EBA	Electric Balancing Adjustment
*	PI	Phase-In Adjustment
*	SSS	Second Source Service

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SECTION 4 – EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM

Applicable to All Rates and Riders

TIMING OF REQUIRED PAYMENTS

Prior to the Start of Construction

Refundable Advances

All Refundable Advances required for Distribution System expansions will be made no more than thirty (30) days prior to the start of construction, unless other arrangements have been made with the Company. Payments for Refundable Advances must be made by check, money order, or at the Company's sole discretion, by Surety instrument.

Permit Fees

Permit Fees may be required to be paid prior to the start of construction and payment must be made by check or money order.

Following Completion of Construction

Nonrefundable Contributions

All Nonrefundable Contributions for Service Lines, Abnormal Conditions charges, or unusual expenditures will be made within sixty (60) days after completion of the construction which was subject to the Nonrefundable Contribution. Any Customer that fails to pay any or all Nonrefundable Contributions or fees will be subject to disconnection. Payments for Nonrefundable Contributions must be made by check or money order.

* **TAXES ON REFUNDABLE ADVANCES AND NONREFUNDABLE CONTRIBUTIONS**

* Where federal or state tax laws, regulation or rules treat the payment by a
* Customer for a requestion service from the Company to be taxable as a Contribution in
* Aid of Construction or otherwise, the Company will increase the payment required from
* the Customer to fully reflect the potential tax.

SECTION 7 - SUPPLIER TERMS AND CONDITIONS

RATES AND CHARGES

Customer Information Fee:

- The Company will:
  - Not charge requesting parties for providing customer information via the Company's self-service Web site.
  - Charge all requesting parties (with the exception of customers) $5 per meter for providing Customer Information via any method other than the Company's self-service Web site.

Distribution Loss Factor Schedule

- Loss Factors

  The following distribution loss factor schedule shall apply to estimated or measured hourly loads for Delivery Services Customers:

	Rate Class	Capacity Loss Factors	Energy Loss Factors
*	RSR	8.41%	5.79%
*	GER	8.41%	5.79%
*	GDR	8.41%	5.79%
*	LSR	6.38%	4.38%
*	VLR	3.01%	2.21%
*	SLR	8.41%	5.79%
*	ALR	8.41%	5.79%

Applicability

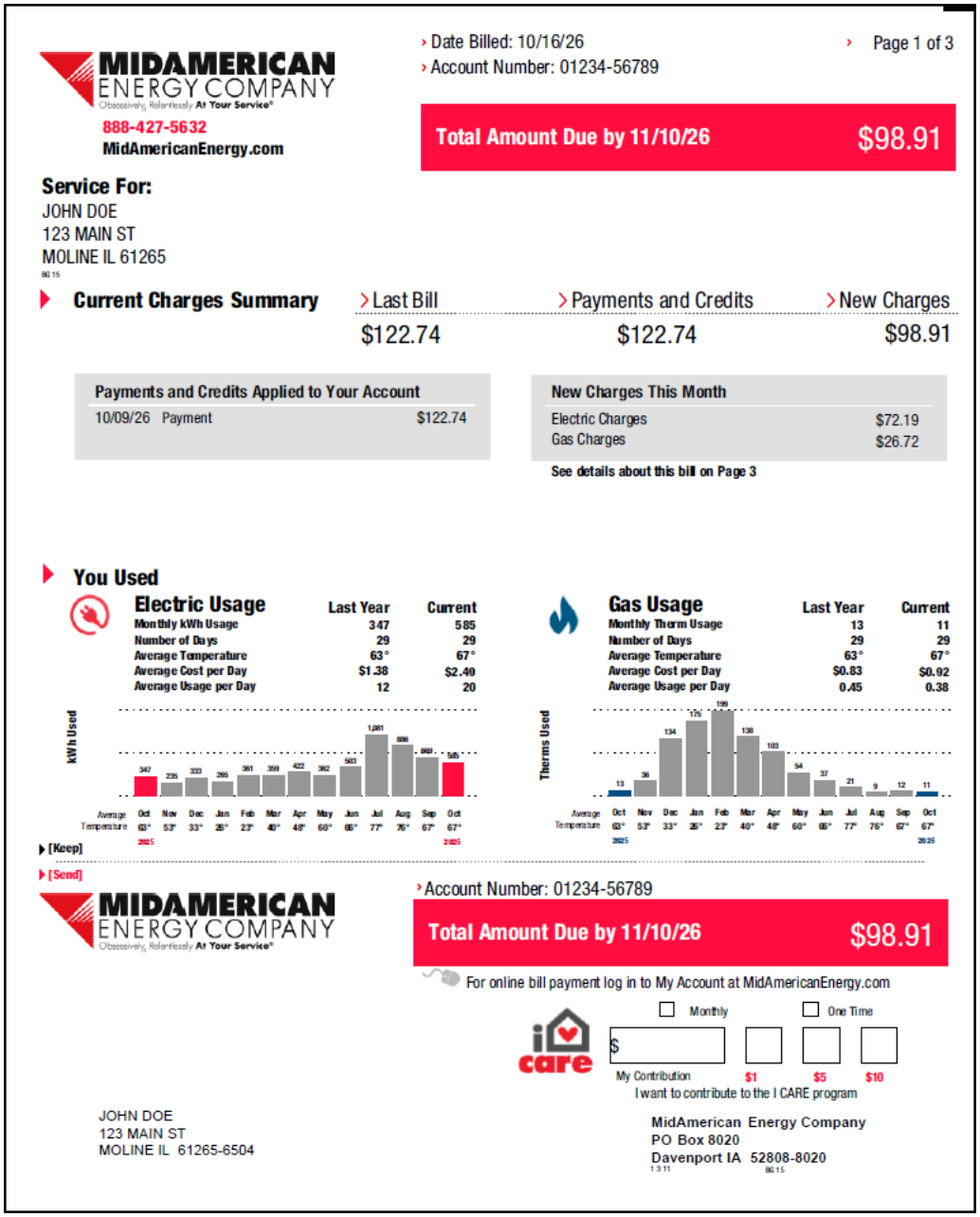
These loss factors are additional to the losses assessed through the loss component of the MISO locational marginal price ("LMP"), and will be included to determine adjustments to loads at the Customer meter level.

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SECTION 9 – FORMS AND AGREEMENTS
Standard Residential Bill Form

*



MIDAMERICAN ENERGY COMPANY
Obsessively, Relentlessly At Your Service®
888-427-5632
MidAmericanEnergy.com

› Date Billed: 10/16/26
› Account Number: 01234-56789
› Page 1 of 3

Total Amount Due by 11/10/26 $98.91

Service For:
JOHN DOE
123 MAIN ST
MOLINE IL 61265

Current Charges Summary

› Last Bill	› Payments and Credits	› New Charges
$122.74	$122.74	$98.91

Payments and Credits Applied to Your Account
10/09/26 Payment $122.74

New Charges This Month
Electric Charges $72.19
Gas Charges $26.72

See details about this bill on Page 3

You Used

Electric Usage

	Last Year	Current
Monthly kWh Usage	347	585
Number of Days	29	29
Average Temperature	63°	67°
Average Cost per Day	$1.38	$2.40
Average Usage per Day	12	20

kWh Used: 347, 235, 333, 265, 361, 359, 422, 362, 503, 1,001, 886, 869, 585
Average Temperature: Oct 63° 2025, Nov 53°, Dec 33°, Jan 25°, Feb 23°, Mar 40°, Apr 48°, May 60°, Jun 66°, Jul 77°, Aug 76°, Sep 67°, Oct 67° 2026

Gas Usage

	Last Year	Current
Monthly Therm Usage	13	11
Number of Days	29	29
Average Temperature	63°	67°
Average Cost per Day	$0.83	$0.92
Average Usage per Day	0.45	0.38

Therms Used: 13, 36, 134, 175, 199, 138, 103, 54, 37, 21, 9, 12, 11
Average Temperature: Oct 63° 2025, Nov 53°, Dec 33°, Jan 25°, Feb 23°, Mar 40°, Apr 48°, May 60°, Jun 66°, Jul 77°, Aug 76°, Sep 67°, Oct 67° 2026

[Keep]
[Send]

MIDAMERICAN ENERGY COMPANY
Obsessively, Relentlessly At Your Service®

› Account Number: 01234-56789

Total Amount Due by 11/10/26 $98.91

For online bill payment log in to My Account at MidAmericanEnergy.com

☐ Monthly ☐ One Time
$
My Contribution $1 $5 $10
I want to contribute to the I CARE program

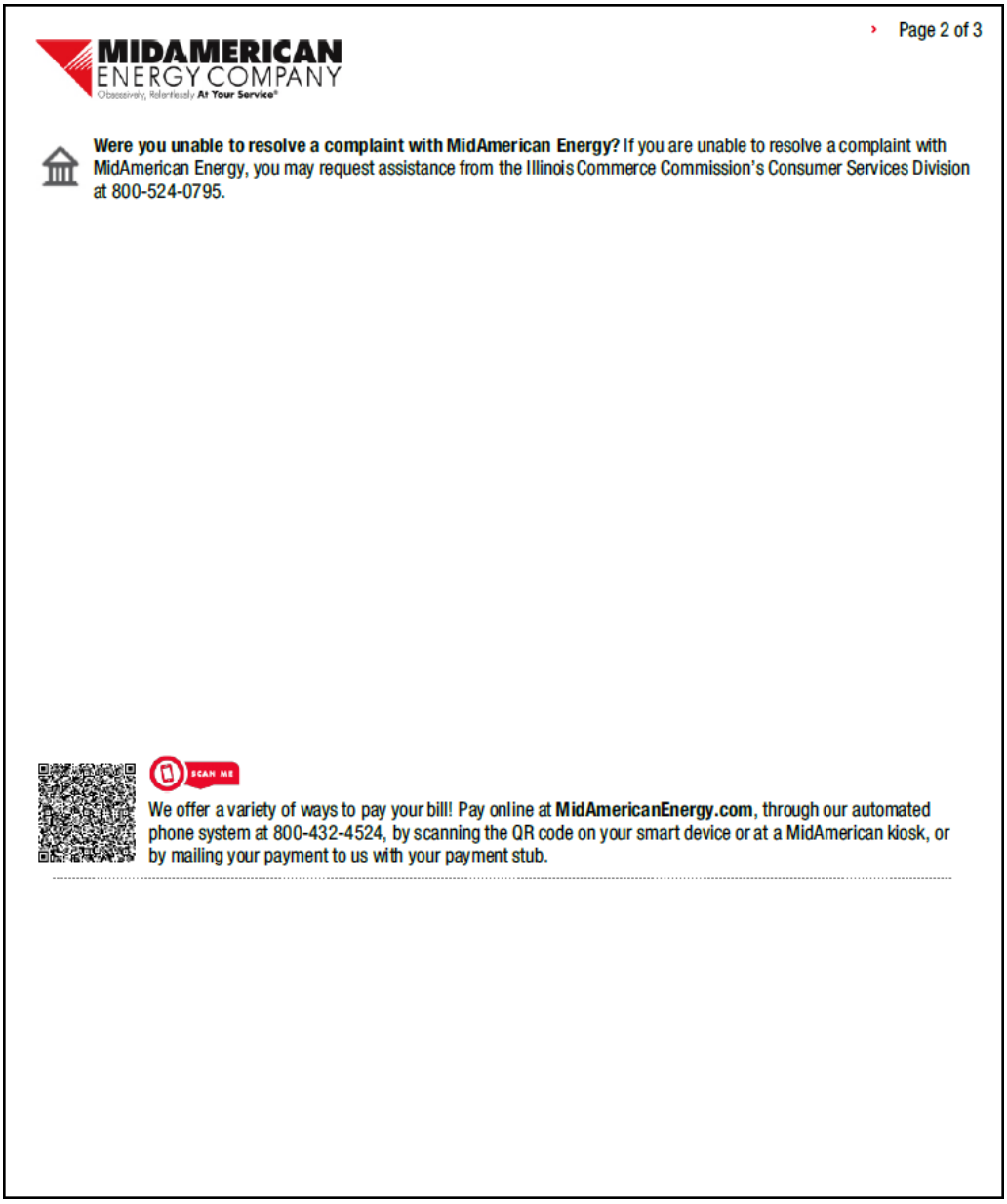
JOHN DOE
123 MAIN ST
MOLINE IL 61265-6504

MidAmerican Energy Company
PO Box 8020
Davenport IA 52808-8020

*
*

SECTION 9 – FORMS AND AGREEMENTS
Standard Residential Bill Form (continued)

*



MIDAMERICAN ENERGY COMPANY
Obsessively, Relentlessly At Your Service®

› Page 2 of 3

Were you unable to resolve a complaint with MidAmerican Energy? If you are unable to resolve a complaint with MidAmerican Energy, you may request assistance from the Illinois Commerce Commission's Consumer Services Division at 800-524-0795.

SCAN ME

We offer a variety of ways to pay your bill! Pay online at **MidAmericanEnergy.com**, through our automated phone system at 800-432-4524, by scanning the QR code on your smart device or at a MidAmerican kiosk, or by mailing your payment to us with your payment stub.

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SECTION 9 – FORMS AND AGREEMENTS
Standard Residential Bill Form (continued)

*

MIDAMERICAN ENERGY COMPANY
Obsessively, Relentlessly At Your Service®
888-427-5632
MidAmericanEnergy.com

› Date Billed: 10/16/26
› Account Number: 01234-56789
› Page 3 of 3

Total Amount Due by 11/10/26 $98.91

Electric Charges Detail

Meter No: S00000001

29 Billing Days		
Company Reading	10/16/26	21355
Company Reading	09/17/26	20770
Total kWh		**585**

Rate: RS Residential Winter

Supply		**$38.35**
Supply Charge	585 X 0.03415	$19.98
Transmission Service Charge	585 X 0.01412	$8.26
Fuel Adjustment Clause	585 X 0.01696	$9.92
Purchased Elec Charge	585 X 0.00266	$1.56
Purchased Elec Charge Adj	585 X -0.00234	-$1.37
Delivery		**$27.18**
Basic Service Charge		$9.88
Meter Service Charge		$2.28
Delivery Charge	585 X 0.03454	$20.21
Rate Phase-In Adjustment	585 X -0.01203	-$7.04
Purch Renew Energy Adj	585 X 0.00114	$0.67
Purch Zero Emission Adj	585 X 0.00016	$0.09
Energy Efficiency Charge	585 X 0.00187	$1.09
Taxes and Fees		**$6.66**
Electricity Excise Tax		$1.93
Municipal Tax		$3.68
Municipal Franchise Fee		$1.05
	Total	**$72.19**

Gas Charges Detail

Meter No: AY0000002

29 Billing Days			
Company Reading	10/16/26		8841
Company Reading	09/17/26		8831
Total ccf			10
	Pressure	X	0.995
	BTU Factor	X	1.066
Total Therms			**11**

Rate: RV1 Residential

Supply		**$6.62**
Gas Supply Charge	11 X 0.60184	$6.62
Delivery		**$17.83**
Basic Service Charge		$11.76
Meter Class 1 Charge		$4.43
Distribution Charge	11 X 0.14011	$1.54
Energy Efficiency Charge	11 X 0.00907	$0.10
Taxes and Fees		**$2.27**
Illinois CC Assessment		$0.02
State Utility Tax		$0.26
Municipal Tax		$1.26
3.00% Municipal Gas Franchise Fee		$0.73
	Total	**$26.72**

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SECTION 9 – FORMS AND AGREEMENTS
LANDLORD AGREEMENT

*

MIDAMERICAN ENERGY COMPANY

MidAmerican Energy
P.O. Box 4350
Davenport, IA 52808

LANDLORD AGREEMENT
PROPERTY OWNERSHIP AND CONTACT INFORMATION

Individual Owner or Business Name _____

Company Officers (if applicable) _____

Social Security Number or Tax ID* _____

Phone _____ Email _____

Mail Address _____

City _____ State _____ ZIP Code _____

Management Company or Manager _____

Social Security Number or Tax ID* _____

Phone _____ Email _____

Mail Address _____

City _____ State _____ ZIP Code _____

Bill Payment Company or Payee _____

Phone _____ Email _____

Mail Address _____

City _____ State _____ ZIP Code _____

*MidAmerican Energy uses reasonable means to verify the identity of its customers. If you do not want to provide the information requested on this application, call us at 800-329-6261 to discuss alternatives.

Agreement Name
Indicate party responsible for charges associated to accounts activated through this agreement (choose only one):
☐ Owner OR ☐ Manager

Bill Delivery
Indicate below how you would like future bills associated to the agreement delivered (choose only one):

☐ Paperless *(select all that apply)*		☐ Mail *(select only one)*
☐ Owner		☐ Owner, or
☐ Manager	OR	☐ Manager, or
☐ Bill Payment Company		☐ Bill Payment Company

Summary Statements
Indicate below how you would like updated and annual summary statements delivered (choose only one):

☐ Paperless *(select all that apply)*		☐ Mail *(select only one)*
☐ Owner		☐ Owner, or
☐ Manager	OR	☐ Manager

Past Due Tenant Notices
Indicate below how you would like past due tenant notices delivered (choose only one):

☐ Paperless *(select all that apply)*		☐ Mail *(select only one)*
☐ Owner		☐ Owner, or
☐ Manager	OR	☐ Manager

Once you have been notified your agreement is active, go to MidAmericanEnergy.com to create a My Landlord Account and sign up for email and text alerts you find important.

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*

SECTION 9 – FORMS AND AGREEMENTS
LANDLORD AGREEMENT (continued)

Property Information
Please list properties you would like associated to your landlord agreement and preferred actions between tenants.

- **Always:** Services will be transferred into the agreement name year-round when a tenant calls to disconnect service.
- **Date Range:** Services will be transferred into the agreement name when a tenant requests disconnection during the months chosen.
- **Never:** Services will not be transferred into the agreement name when a tenant requests disconnection. When this option is selected you are responsible for winterizing the property to avoid damage due to frozen pipes.
- **Not Provided:** Select this option if electric or gas service at your property is not provided by MidAmerican Energy.

Property Information	Electric/Lighting Option				Natural Gas Option			
Include complete address, including city, state and unit numbers.	Always	Date Range (Month - Month)	Never	Not Provided	Always	Date Range (Month - Month)	Never	Not Provided
123 Main Street, APT 1 Any City, State ZIP	X					Nov - Mar		
		-				-		
		-				-		
		-				-		
		-				-		
		-				-		
		-				-		
		-				-		
		-				-		
		-				-		
		-				-		
		-				-		
		-				-		

Note to Iowa property owners: 199 IAC 19 and 199 IAC 20 prohibits utility companies from disconnecting service at an Iowa property from November 1 - April 1 when any resident at that property is approved for low income home energy assistance.

Your signature authorizes MidAmerican Energy to activate this landlord agreement based on the information you have provided, including authorization for other parties designated in this agreement to act on your behalf. Once this agreement is activated, changes can be made by you or your designated parties without signature until canceled. MidAmerican Energy Company reserves the right to change the terms or cancel the agreement at any time.

Print Name: _____

Signature: _____ Date: ____/____/____
If authorizing signatory is other than the party responsible for charges, attach a letter of authorization with this signed contract.

You will receive confirmation once the landlord agreement is activated.

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RATE RS – RESIDENTIAL SERVICE (continued)

NET MONTHLY RATE PER METER

*	Basic Service Charge:	$9.17	
*	Meter Charge:	$2.28	
	Supply Charge:	Summer	Winter
*	First 1,000 kWh	$0.06072	$0.03415
*	All over 1,000 kWh	$0.06072	$0.00864
	Delivery Charge:		
*	All kWh	$0.03454	

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

RATE RS – RESIDENTIAL SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to the following clauses and riders:

1. EAA – Energy Assistance Adjustment
2. EECR – Energy Efficiency Cost Recovery Adjustment
3. EUA – Electric Utility Assessment
* 4. FAC – Fuel Adjustment Clause
5. MTA – Municipal Tax Addition
6. ND – Nuclear Decommissioning Factor
7. PE – Purchased Electricity
8. PRE – Illinois Power Agency Purchased Power Renewable Energy Resources Recovery Adjustment
9. PZE – Illinois Power Agency Purchased Power Zero Emission Resource Recovery Adjustment
10. RCA – Renewable Energy Resources and Coal Technology Development Assistance Charge
11. STA – State Utility Tax Addition
* 12. TERM – Tax Expense Revision Mechanism
13. TS – Transmission Service Rider
14. UAE – Electric Incremental Uncollectible Adjustment
15. UFM – Utility Franchise for Municipalities
* 16. EBA – Electric Balancing Adjustment
* 17. PI – Phase-In Adjustment

RATE RS – RESIDENTIAL SERVICE (continued)

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service and Meter Charges, the Energy Assistance Charge, Electric Utility Assessment, the Renewable Energy Resources and Coal Technology Development Assistance Charge, and the Electric
* Incremental Uncollectible Adjustment, plus any applicable taxes.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

GENERAL

Service hereunder is subject to the Electric Service Policies and Terms and Conditions of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.

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RATE GE – GENERAL ENERGY SERVICE (continued)

NET MONTHLTY RATE PER METER

*	Basic Service Charge:	$33.67
*	Meter Charge:	$ 3.79
	Supply Charge:	Per kWh
	Summer	
*	First 5,000 kWh	$0.07210
*	Over 5,000 kWh	$0.04987
	Winter	
*	First 5,000 kWh	$0.04059
*	Over 5,000 kWh	$0.01761
	Delivery Charge:	
*	All kWh	$0.02174
	Delivery Surcharge:	
*	All kWh over 40,000	$0.02526

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

RATE GE – GENERAL ENERGY SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to the following clauses and riders:

1. EAA – Energy Assistance Adjustment
2. EECR – Energy Efficiency Cost Recovery Adjustment
* 3. EF – Excess Facilities
* 4. EUA – Electric Utility Assessment
* 5. FAC – Fuel Adjustment Clause
* 6. MTA – Municipal Tax Addition
* 7. ND – Nuclear Decommissioning Factor
* 8. PE – Purchased Electricity
* 9. PRE – Illinois Power Agency Purchased Power Renewable Energy Resources Recovery Adjustment
* 10. PZE – Illinois Power Agency Purchased Power Zero Emission Resource Recovery Adjustment
* 11. RCA – Renewable Energy Resources and Coal Technology Development Assistance Charge
* 12. STA – State Utility Tax Addition
* 13. TERM – Tax Expense Revision Mechanism
* 14. TS – Transmission Service Rider
* 15. UAE – Electric Incremental Uncollectible Adjustment
* 16. UFM – Utility Franchise for Municipalities
* 17. EBA – Electric Balancing Adjustment
* 18. PI – Phase-In Adjustment
* 19. SSS – Second Source Service

RATE GE – GENERAL ENERGY SERVICE (continued)

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service and Meter Charges, the Energy Assistance Charge, Electric Utility Assessment, the Renewable Energy Resources and Coal Technology Development Assistance Charge, and the Electric
* Incremental Uncollectible Adjustment, plus any applicable taxes.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

ADJUSTMENT FOR PRIMARY METERING

The Company may, at its sole option, install the metering equipment on the high-voltage side of the service transformers. In that event, the customer's metered energy shall be decreased by one and two-tenths percent (1.2%) and such decreased quantity shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies and Terms and Conditions of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.

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RATE GD – GENERAL DEMAND SERVICE

AVAILABLE

Service under this rate is available to any Non-Residential Illinois Customer. This service is not available for resale.

APPLICATION

Applicable for firm use of the Company's electric service furnished to a single Premises through one (1) meter.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single- or three (3)-phase, at secondary voltages offered by the Company, and as further described in the Company's terms and conditions.

NET MONTHLY RATE PER METER

*	Basic Service Charge:	$ 47.67	
*	Meter Charge:	$ 5.20	
	Supply Charge:	Summer	Winter
*	First 200 hours x kW of Demand	$ 0.06035	$ 0.02868
*	Next 200 hours x kW of Demand	$ 0.04576	$ 0.02640
*	Over 400 hours x kW of Demand	$ 0.03603	$ 0.02417
	Delivery Charge:		
*	All kW	$9.40	

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

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RATE GD – GENERAL DEMAND SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to the following clauses and riders:

1. COT – Customer-Owned Transformers
2. CS – Curtailment Service
3. EAA – Energy Assistance Adjustment
4. EECR – Energy Efficiency Cost Recovery Adjustment
5. EF – Excess Facilities
6. EUA – Electric Utility Assessment
7. FAC – Fuel Adjustment Clause
8. MTA – Municipal Tax Addition
9. ND – Nuclear Decommissioning Factor
10. PE – Purchased Electricity
11. PRE – Illinois Power Agency Purchased Power Renewable Energy Resources Recovery Adjustment
12. PZE – Illinois Power Agency Purchased Power Zero Emission Resource Recovery Adjustment

* 13. RCA – Renewable Energy Resources and Coal Technology Development Assistance Charge

* 14. SPS – Standby and Supplementary Power Service

15. STA – State Utility Tax Addition

* 16. TERM – Tax Expense Revision Mechanism

17. TS – Transmission Service Rider
18. UAE – Electric Incremental Uncollectible Adjustment
19. UFM – Utility Franchise for Municipalities

* 20. EBA – Electric Balancing Adjustment

* 21. PI – Phase-In Adjustment

* 22. SSS – Second Source Service

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RATE GD – GENERAL DEMAND SERVICE (continued)

BILLING DEMAND

The billing demand for any month as shown by or computed from the readings of the Company's demand meter for the thirty (30)-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than ten (10) kW.

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service and Meter Charges, the Energy Assistance Charge, Electric Utility Assessment, the Renewable Energy Resources and Coal Technology Development Assistance Charge, the Electric Incremental Uncollectible Adjustment and charges for the Billing Demand for that
* month, plus any applicable taxes.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

ADJUSTMENT FOR PRIMARY METERING

The Company may, at its sole option, install the metering equipment on the high-voltage side of the service transformers. In that event, the customer's metered demand and energy shall be decreased by one and two-tenths percent (1.2%) and such decreased quantities shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies and Terms and Conditions of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.

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RATE LST – LARGE ELECTRIC TIME-OF-USE SERVICE (continued)

NET MONTHLY RATE PER METER

*	Basic Service Charge:	$ 175.69	
*	Meter Charge:	$177.55	
	Supply Charge:	Summer	Winter
*	On-Peak	$0.15467	$0.02411
*	Off-Peak	$0.01956	$0.01891
*	All Other	$0.04127	$0.02411
	Delivery Charge:		
*	All kW	$8.10	
	Reactive Demand Charge:	$ 0.50 per kVar	

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

On-Peak Hours: Hours between 1:00 p.m. and 6:00 p.m. Monday through Friday.

Off-Peak Hours: Hours between 10:00 p.m. and 8:00 a.m. every day.

All Other Hours: All hours not included in the definition of On-Peak or Off-Peak Hours.

On-Peak hours exclude the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

RATE LST – LARGE ELECTRIC TIME-OF-USE SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to the following clauses and riders:

* 1. CS – Curtailment Service
* 2. EAA – Energy Assistance Adjustment
* 3. EECR – Energy Efficiency Cost Recovery Adjustment
* 4. EF – Excess Facilities
* 5. EUA – Electric Utility Assessment
* 6. FAC – Fuel Adjustment Clause
* 7. MTA – Municipal Tax Addition
* 8. ND – Nuclear Decommissioning Factor
* 9. PE – Purchased Electricity
* 10. PRE – Illinois Power Agency Purchased Power Renewable Energy Resources Recovery Adjustment
* 11. PZE – Illinois Power Agency Purchased Power Zero Emission Resource Recovery Adjustment
* 12. RCA – Renewable Energy Resources and Coal Technology Development Assistance Charge
* 13. SPS – Standby and Supplementary Power Service
* 14. STA – State Utility Tax Addition
* 15. TERM – Tax Expense Revision Mechanism
* 16. TS – Transmission Service Rider
* 17. UAE – Electric Incremental Uncollectible Adjustment
* 18. UFM – Utility Franchise for Municipalities
* 19. EBA – Electric Balancing Adjustment
* 20. PI – Phase-In Adjustment
* 21. SSS – Second Source Service
*

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RATE LST – LARGE ELECTRIC TIME-OF-USE SERVICE (continued)

BILLING DEMAND

The billing demand for any month as shown by or computed from the readings of the Company's demand meter for the thirty (30)-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.

REACTIVE DEMAND CHARGE

A reactive demand charge shall be made for each kVar by which the customer's maximum reactive demand in kVar is greater than fifty percent (50%) of the customer's maximum kW demand in the same month.

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service and Meter Charges, the Energy Assistance Charge, Electric Utility Assessment, the Renewable Energy Resources and Coal Technology Development Assistance Charge, the Electric Incremental Uncollectible Adjustment, and charges for the Billing Demand for that month,
* plus any applicable taxes.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

ADJUSTMENT FOR SECONDARY METERING

The Company may, at its sole option, install the metering equipment on the low-voltage side of the service transformers. In that event, the customer's metered demand and energy shall be increased by one and two-tenths percent (1.2%) and such increased quantities shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies and Terms and Conditions of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.

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RATE VLT – VERY LARGE ELECTRIC TIME-OF-USE SERVICE (continued)

NET MONTHLY RATE PER METER

*	Basic Service Charge:	$ 163.62	
*	Meter Charge:	$ 462.96	
	Supply Charge:	Summer	Winter
*	On-Peak	$0.14758	$0.02279
*	Off-Peak	$0.01717	$0.01754
*	All Other	$0.03675	$0.02279
	Delivery Charge:		
*	All kW	$1.47	
	Reactive Demand Charge:	$ 0.50 per kVar	

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

On-Peak Hours: Hours between 1:00 p.m. and 6:00 p.m. Monday through Friday.

Off-Peak Hours: Hours between 10:00 p.m. and 8:00 a.m. every day.

All Other Hours: All hours not included in the definition of On-Peak or Off-Peak Hours.

On-Peak hours exclude the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

RATE VLT – VERY LARGE ELECTRIC TIME-OF-USE SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to the following clauses and riders:

* 1. CS – Curtailment Service
* 2. EAA – Energy Assistance Adjustment
* 3. EECR – Energy Efficiency Cost Recovery Adjustment
* 4. EF – Excess Facilities
* 5. EUA – Electric Utility Assessment
* 6. FAC – Fuel Adjustment Clause
* 7. MTA – Municipal Tax Addition
* 8. ND – Nuclear Decommissioning Factor
* 9. PE – Purchased Electricity
* 10. PRE – Illinois Power Agency Purchased Power Renewable Energy Resources Recovery Adjustment
* 11. PZE – Illinois Power Agency Purchased Power Zero Emission Resource Recovery Adjustment
* 12. RCA – Renewable Energy Resources and Coal Technology Development Assistance Charge
* 13. SPS – Standby and Supplementary Power Service
* 14. STA – State Utility Tax Addition
* 15. TERM – Tax Expense Revision Mechanism
* 16. TS – Transmission Service Rider
* 17. UAE – Electric Incremental Uncollectible Adjustment
* 18. UFM – Utility Franchise for Municipalities
* 19. EBA – Electric Balancing Adjustment
* 20. PI – Phase-In Adjustment
* 21. SSS – Second Source Service
*

RATE VLT – VERY LARGE ELECTRIC TIME-OF-USE SERVICE (continued)

BILLING DEMAND

The billing demand for any month as shown by or computed from the readings of the Company's demand meter for the thirty (30)-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 10,000 kW.

REACTIVE DEMAND CHARGE

A reactive demand charge shall be made for each kVar by which the customer's maximum reactive demand in kVar is greater than fifty percent (50%) of the customer's maximum kW demand in the same month.

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service and Meter Charges, the Energy Assistance Charge, Electric Utility Assessment, the Renewable Energy Resources and Coal Technology Development Assistance Charge, the Electric Incremental Uncollectible Adjustment, and charges for the Billing Demand for that month,
* plus any applicable taxes.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

ADJUSTMENT FOR SECONDARY METERING

The Company may, at its sole option, install the metering equipment on the low-voltage side of the service transformers. In that event, the customer's metered demand and energy shall be increased by one and two-tenths percent (1.2%) and such increased quantities shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies and Terms and Conditions of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.

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RATE SL – STREET LIGHTING (continued)

* **STREET LIGHTING INSTALLATION STANDARDS**

* * * * * * * * * * *

- The rate for a Company-owned street light is based on an existing wood pole served by one (1) span of overhead secondary wire, with a street light fixture mounted on a typical six (6) foot arm.
    - Street lighting mounted on other than six (6) foot mast arms is normally only available with city approval and in accordance with good engineering practice.
- Additional facilities needed beyond an existing wood pole, one (1) span of overhead secondary wire, and the six (6) foot arm with street light fixture require the customer to pay for these as a Nonrefundable Contribution. Additional facilities may include but is not limited to, poles, transformers, additional spans, and underground installations, in accordance with good engineering practice.

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RATE SL – STREET LIGHTING (continued)

NET RATES

Supply Charge

* All street lights will be charged the following supply charge per kWh:

* Through May 3, 2027: $0.01668

* Beginning May 4, 2027: $0.01918

Delivery Charge

The following rates shall apply to Rate SL and will be charged on a $/light/month basis:

The Codes listed in the tables below correspond to the three (3) digit component code that will show on the Customer's monthly bill.

*	Style	Watt	kWh	Rate		Code
*				Through May 3, 2027	Beginning May 4, 2027	
*	Mercury Vapor SL(c)	175	75	$ 1.55	$ 1.95	ICB
*	Mercury Vapor SL(c)	250	108	$ 2.23	$ 2.80	ICC
*	Mercury Vapor SL(c)	400	165	$ 3.42	$ 4.29	ICD
*	Mercury Vapor SL(c)	1,000	385	$ 7.96	$10.00	ICE
*	High Pressure Sodium SL(a)	100	47	$ 7.02	$ 7.10	IMK
*	High Pressure Sodium SL(a)	250	108	$ 9.21	$10.31	IMM
*	High Pressure Sodium SL(a)	400	165	$10.91	$12.61	IMN
*	High Pressure Sodium SL(c)	70	33	$ 0.68	$ 0.86	ICJ
*	High Pressure Sodium SL(c)	100	47	$ 0.97	$ 1.22	ICK
*	High Pressure Sodium SL(c)	150	68	$ 1.41	$ 1.77	ICL
*	High Pressure Sodium SL(c)	250	108	$ 2.23	$ 2.80	ICM
*	High Pressure Sodium SL(c)	400	165	$ 3.42	$ 4.29	ICN
*	Metal Halide SL(c)	70	33	$ 0.68	$ 0.86	ICQ
*	Metal Halide SL(c)	100	47	$ 0.97	$ 1.22	ICR
*	Metal Halide SL(c)	175	75	$ 1.55	$ 1.95	ICS
*	Metal Halide SL(c)	250	108	$ 2.23	$ 2.80	ICT
*	Metal Halide SL(c)	400	165	$ 3.42	$ 4.29	ICU
*	Metal Halide SL(c)	1,000	385	$ 7.96	$10.00	ICV

RATE SL – STREET LIGHTING (continued)

NET RATES (continued)

LED Lights

	Comparable Watt	kWh	Rate SL(a) Rate Through May 3, 2027	Rate SL(a) Rate Beginning May 4, 2027	Code
*	100	12	$ 5.51	$ 6.19	IMO
*	150	32	$ 6.29	$ 7.24	IMP
*	250	61	$ 7.99	$ 9.09	IMQ
*	400	75	$ 8.61	$10.28	IMR

	LED Fixture Size	Avg kWh	Rate SL(c) Rate Through May 3, 2027	Rate SL(c) Rate Beginning May 4, 2027	Code
*	10-39.9 W	8.6	$ 0.18	$ 0.22	ILA
*	40-69.9 W	19.1	$ 0.40	$ 0.50	ILB
*	70-99.9 W	29.6	$ 0.61	$ 0.77	ILC
*	100-129.9 W	40.1	$ 0.83	$ 1.04	ILD
*	130-159.9 W	50.6	$ 1.04	$ 1.31	ILE
*	160-189.9 W	61.1	$ 1.26	$ 1.59	ILF
*	190-219.9 W	71.6	$ 1.48	$ 1.86	ILG
*	220-249.9 W	82.1	$ 1.70	$ 2.13	ILH
*	250-279.9 W	92.6	$ 1.92	$ 2.40	ILM
*	280-309.9 W	103.1	$ 2.13	$ 2.68	ILN
*	310-339.9 W	113.6	$ 2.35	$ 2.95	ILO
*	340-369.9 W	124.1	$ 2.56	$ 3.22	ILP
*	370-399.9 W	134.6	$ 2.79	$ 3.50	ILQ
*	400-429.9 W	145.1	$ 3.00	$ 3.77	ILR
*	430-459.9 W	155.6	$ 3.22	$ 4.04	ILS
*	460-489.9 W	166.1	$ 3.43	$ 4.31	ILT

Where:

Rate SL(a) refers to Company-owned and maintained lights. These rates will no longer be available after July 1, 2017 for new installations or replacements of * High Pressure Sodium if there is an LED available with comparable light performance.

*

Rate SL(c) refers to Customer-owned and maintained lights.

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RATE AL – AREA LIGHTING (continued)

* **AREA LIGHTING INSTALLATION STANDARDS**

* • The rate for an area light is based on an existing wood pole served by one (1) span of overhead secondary wire, with an area light fixture mounted on a typical three (3) foot arm or flood light bracket.
  - Area lighting mounted on other than three (3) foot mast arms is normally only available for use by homeowner associations and/or on private streets not maintained by government agencies in accordance with good engineering practice.

* • Additional facilities needed beyond an existing wood pole, one (1) span of overhead secondary wire, and the three (3) foot arm with area light fixture require the customer to pay for these as a Nonrefundable Contribution. Additional facilities may include but is not limited to, poles, transformers, additional spans, and underground installations, in accordance with good engineering practice.

TIME SCHEDULES FOR AREA LIGHTING

Area lights will be dusk-to-dawn and controlled by a photo-electric device actuated by intensity of natural light. The total estimated time of operation is 4,200 hours annually.

RELOCATIONS

The customer shall pay for the cost of relocation of any light as a Nonrefundable Contribution when requested by the customer. The Nonrefundable Contribution shall be the work order cost of removing the existing light, labor cost to install the new light, less any salvage credit.

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RATE AL – AREA LIGHTING (continued)

NET RATES

Supply Charge

* All area lighting will be charged the following supply charge per kWh:
* Through May 3, 2027: $0.01668
* Beginning May 4, 2027: $0.01918

Delivery Charge

The Codes listed below correspond to the three (3) digit component code that will show on the Customer's monthly bill.

Pole Charges:

For each standard distribution pole required in addition to existing poles for area lighting, the customer shall be required to pay the Company a Nonrefundable Contribution at the time of installation or replacement for the full cost of the additional pole(s).

For area lighting installations made prior to July 1, 2017, the following delivery charges for additional poles shall apply:

* For each wood distribution pole (not over forty (40) feet) required in addition to
* existing poles (Codes: Non-residential - IAP & Residential - IRP):
* Through May 3, 2027: $3.56 per month
* Beginning May 4, 2027: $4.39 per month
*

* For each non-wood light pole (not over forty (40) feet) required in addition to
* existing poles (Code: IBP):
* Through May 3, 2027: $15.16 per month
* Beginning May 4, 2027: $18.73 per month

Circuit Charges:

When existing secondary voltage is not available for use with the desired light(s), a charge will apply to install transformation and required overhead or underground facilities. Any additional facility requirements shall be paid by the customer at the time of installation and billed as a Nonrefundable Contribution. The contribution shall be based upon standard estimated installation costs.

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RATE AL – AREA LIGHTING (continued)

* Circuit Charges (continued):

* For area lighting installations made prior to July 1, 2017, the following delivery
* charges for additional spans shall apply:

* For each additional span of overhead circuit (Codes: Non-residential - IAS &
* Residential - IRS):

* Through May 3, 2027: $4.15 per month
* Beginning May 4, 2027: $6.01 per month

* For each additional span of underground circuit (Code: IBS):

* Through May 3, 2027: $3.80 per month
* Beginning May 4, 2027: $4.79 per month

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RATE AL – AREA LIGHTING (continued)

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Area Lighting Delivery Rates

The following delivery rates shall apply to Rate AL and will be charged on a $/light/month basis:

The Codes listed in the tables below correspond to the three (3) digit component code that will show on the Customer's monthly bill.

Mercury Vapor

Watt	kWh	Rate		Codes	
		Through May 3, 2027	Beginning May 4, 2027	Non-res.	Res.
100	47	$ 5.70	$ 5.89	INA	IRA
175	75	$ 6.43	$ 6.67	INB	IRB
250	108	$ 8.10	$ 9.28	INC	IRC
400	165	$ 9.93	$11.96	IND	IRD
1,000	385	$15.94	$19.94	INE	IRE

Mercury vapor lights are not available for new installations or replacement of worn-out lights.

High Pressure Sodium

Watt	kWh	Rate		Codes	
		Through May 3, 2027	Beginning May 4, 2027	Non-res.	Res.
100	47	$ 5.70	$ 5.89	INK	IRK
150	68	$ 6.22	$ 6.48	INL	IRL
250	108	$ 8.10	$ 9.28	INM	IRM
400	165	$ 9.93	$11.96	INN	IRN

High pressure sodium lights are not available for new installations or replacement of worn-out lights.

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RATE AL – AREA LIGHTING (continued)

Area Lighting Delivery Rates (continued)

The following lighting is not suitable for lighting streets or thoroughfares.

LED Lights – mounted with three (3) foot mast arms

	Comparable Watt	kWh	Rate		Code
			Through May 3, 2027	Beginning May 4, 2027	
*	100	15	$ 4.35	$ 5.06	ILI
*	150	22	$ 4.54	$ 5.29	ILJ
*	250	47	$ 6.75	$ 7.70	ILK
*	400	71	$ 8.29	$ 9.52	ILL

LED Flood Lights – mounted on standard bracket

	Comparable Watt	kWh	Rate		Code
			Through May 3, 2027	Beginning May 4, 2027	
*	100	14	$ 5.79	$ 6.86	IMS
*	150	27	$ 6.44	$ 7.47	IMT
*	250	37	$ 7.05	$ 7.88	IMU
*	400	63	$ 8.39	$ 9.41	IMV
*	1000	100	$11.87	$12.54	IMW

The following lighting is suitable for lighting streets or thoroughfares and is only available for use by homeowner associations and/or on private streets not maintained by government agencies.

LED Lights – mounted with six (6) foot mast arms

	Comparable Watt	kWh	Rate		Code
			Through May 3, 2027	Beginning May 4, 2027	
*	100	12	$ 5.57	$ 6.19	IMO
*	150	32	$ 6.37	$ 7.24	IMP
*	250	61	$ 8.08	$ 9.09	IMQ
*	400	75	$ 8.75	$10.28	IMR

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RATE AL – AREA LIGHTING (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to the following clauses and riders:

1. EAA – Energy Assistance Adjustment*
2. EUA – Electric Utility Assessment
3. FAC – Fuel Adjustment Clause
4. MTA – Municipal Tax Addition
5. ND – Nuclear Decommissioning Factor
6. PE – Purchased Electricity
7. PRE – Illinois Power Agency Purchased Power Renewable Energy Resources Recovery Adjustment
8. PZE – Illinois Power Agency Purchased Power Zero Emission Resource Recovery Adjustment

* * 9. RCA – Renewable Energy Resources and Coal Technology Development Assistance Charge*

10. STA – State Utility Tax Addition

* 11. TERM – Tax Expense Revision Mechanism

12. TS – Transmission Service Rider
13. UAE – Electric Incremental Uncollectible Adjustment
14. UFM – Utility Franchise for Municipalities

* unless these charges are reflected in other rates paid by the same customer at the same premise

Minimum Charge

The minimum charge will be based on lights, poles, and additional spans under contract and will include the Electric Utility Assessment, the Electric Incremental Uncollectible Adjustment, and any applicable taxes.

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MIDAMERICAN ENERGY COMPANY

RATE NEM – NET ENERGY METERING OF ELIGIBLE RENEWABLE ELECTRICAL GENERATING FACILITIES

AVAILABLE

This rate schedule is available to any retail Customer in the Company's Illinois electric service area that owns, hosts or operates an Eligible Renewable Electrical Generation Facility and meets the applicability requirements listed below.

APPLICABILITY

This rate will apply to any retail Eligible Customer, as defined by Section 16-107.5(b) of the Public Utilities Act (220 ILCS 5/16-107.5(b)), in the Company's electric service territory who:

- Successfully completes an application for net metering service in compliance with 83 Ill. Adm. Code 465 on or after January 1, 2025. Application for net metering service is available at www.midamericanenergy.com.
- Complies with the interconnection requirements within 83 Ill. Adm. Code 466.
- Owns, hosts or operates an Eligible Renewable Electrical Generating Facility ("Facility") as defined by Section 16-107.5(b) of the Public Utilities Act (220 ILCS 5/16-107.5(b)) and in compliance with 83 Ill. Adm.Code Part 465, including any third-party owned systems.
- Operates at one (1) geographic location on its premises or point of service from the Company on the Customer's side of the billing meter.
- Owns, hosts or operates a Facility that is intended primarily to offset the current or future electric requirements of the Customer.

LIMITATION OF THIS RATE SCHEDULE

A Customer is not allowed to simultaneously take this service and service under Rate QF, Rate NM or Rate NMS.

Retail Electric Supplier Provided Net Metering

For a Customer taking electric power and energy supply service from a Retail Electric Supplier (RES) that applies for and is accepted by such RES or Meter Service Provider (MSP) for net metering provided by such RES or MSP, the Customer is responsible for ensuring that the RES provides required net metering information. The RES or MSP must provide the Company each of the following:

- Verification that the Customer is authorized for RES-provided net metering.
- The type of net metering to be provided:
  - Non time-of-use.
  - Time-of-use.

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RATE NEM – NET ENERGY METERING OF ELIGIBLE RENEWABLE ELECTRICAL GENERATING FACILITIES (continued)

CALCULATION OF CHARGES AND CREDITS (continued)

Energy Credit Methods

1:1 kWh Credit Option

For Customers that elect the 1:1 kWh credit option, the Company shall provide a volumetric kWh credit for each excess kWh generated by the Customer's Facility and supplied to the Company. Customers receiving service under tariffed rates for which the applicable Rider TS – Transmission Service factor is collected on a kilowatt (kW) basis shall receive a monetary credit at a kWh rate equivalent to the applicable Rider TS factor

Monetary Credit Option Calculation

For Customers that elect the monetary credit option, the Company shall calculate the per kWh credit as follows:

* $$\mathrm{MC_C} = (\mathrm{SC_C} + \mathrm{TS_C} + \mathrm{ST_C} + \mathrm{EBA_C} + \mathrm{PI_C} + \mathrm{FAC} + \mathrm{PE} + \mathrm{PEA}) \times \left(\frac{\$1.00}{100¢}\right)$$

Where:

$\mathrm{MC_C}$ = Monetary credit for applicable tariffed rate, C, in cents per kWh (¢/kWh).

$\mathrm{SC_C}$ = Supply charge within the rate structure for the applicable tariffed rate, C, in ¢/kWh.

$\mathrm{TS_C}$ = Rider TS – Transmission Service factor for applicable tariffed rate, C, in ¢/kWh. The Company will apply a kWh equivalent rate to tariffed rates for which the applicable Rider TS factor is collected on a kilowatt (kW) basis.

$\mathrm{ST_C}$ = Supply portion of the Rider TERM – Tax Expense Revision Mechanism factor applicable to tariffed rate, C, in ¢/kWh.

* * $\mathrm{EBA_C}$ = Supply portion of the Rider EBA – Electric Balancing Adjustment factor applicable to tariffed rate, C, in ¢/kWh.

* * $\mathrm{PI_C}$ = Supply portion of the Rider PI – Phase-In Adjustment factor applicable to tariffed rate, C, in ¢/kWh.

FAC = Rider FAC – Electric Fuel Adjustment Clause factor in ¢/kWh.

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RATE NEM – NET ENERGY METERING OF ELIGIBLE RENEWABLE ELECTRICAL GENERATING FACILITIES (continued)

CALCULATION OF CHARGES AND CREDITS (continued)

* Energy Credit Methods (continued)

* Monetary Credit Option Calculation (continued)

* PE = Rider PE – Purchased Electricity factor in ¢/kWh.

* PEA = Rider PEA – Purchased Electricity Adjustment factor in ¢/kWh.

* The per kWh credit will be multiplied by the excess kWh generated
* by the Customer's Facility and supplied to the Company to determine
* the total monetary credit for the monthly billing period.

For Customers taking electric service under one of the Company's time-of-use supply rates, the monetary credit will be calculated for each discrete time period in accordance with the applicable rate structure.

BILLING AND PAYMENT

Billing by the Company shall be rendered monthly. The term "monthly" for billing purposes hereunder shall mean the period between any two (2) consecutive regular readings by the Company for the meter(s) at the Facility, such readings to be taken as nearly as may be practicable every thirty (30) days. The billings shall be calculated using the applicable rate(s).

The Company's obligation for billing and payment to the Facility for energy delivered to the Company shall not commence until the Company has provided written approval for operation.

CONTRACT TERMS AND CONDITIONS

The provisions of this rate schedule shall be deemed to be the terms and conditions of the written contract entered into by the Company for deliveries of energy from the Facility to the Company and purchases of energy by the Facility from the Company. Service hereunder is subject to the terms and conditions outlined in Ill. Adm. Code Part 465.

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RATE NEM – NET ENERGY METERING OF ELIGIBLE RENEWABLE ELECTRICAL GENERATING FACILITIES (continued)

* **INTERCONNECTION**

* Customers served under this rate are subject to the fees, charges and other
* requirements specified in "Parallel Generation Operation" subsection of Section 3 of this
* Tariff.

* **RECORDS, ANNUAL REPORT**

* The Company shall maintain records and each April 1st, file an annual report with
* the Illinois Commerce Commission in accordance with 220 ILCS 5/16-107.5(k) and 83
* Ill. Adm. Code 465.40.

MISCELLANEOUS

Except as explicitly specified in this tariff, all other provisions of the applicable tariff or tariffs apply.

The Company's Schedule of Rates, of which this tariff is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

* Customers taking service under one of the Company's non time-of-use supply
* rates may request to switch their energy credit method once per year. However, any
* unused energy credits at the time of such switch shall be forfeited.

Customers own and have title to the renewable energy attributes, renewable energy credits, and greenhouse gas emission credits related to any electricity produced by the Generation.

Nothing in this tariff is intended to prevent an arms-length agreement between the Company and a Customer that sets forth either:

- Different prices, terms, and conditions for the provision of net metering service, including but not limited to, the provision of appropriate metering equipment for nonresidential Customers; or
- The ownership or title of renewable energy credits.

Nothing in this tariff is intended to affect existing retail contracts between a RES and a Customer.

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RATE NMS – NET METERING FOR PARTICIPANTS OF COLLECTIVE RENEWABLE GENERATION PROJECTS (continued)

CALCULATION OF CHARGES AND CREDITS (continued)

Non-Time-of-Use Supply Rates

For CR Participants taking electric service under one of the Company's non-time-of-use supply rates the Company shall calculate the Collective Supply Credit using the following equation:

* $$CSC = (\Sigma mEP) \times (SC + TS + FAC + PE + PEA + ST + EBA + PI) \times \frac{\$1.00}{100\ ¢}$$

Where:

CSC = Collective Supply Credit, in dollars rounded to the cent, determined for the monthly billing period.

Σ_m = Summation over the monthly billing period.

EP = Electricity Portion, in kWh, equal to the kWh portion of the net kWh generated by the CR Project in an hourly period in the monthly billing period attributable to such CR Participant.

SC = Supply Charge in cents per kWh (¢/kWh) applicable to the tariffed rate under which the CR Participant is taking service

TS = Rider TS – Transmission Service factor in ¢/kWh for applicable tariffed rate under which the CR Participant is taking service. The Company will apply a kWh equivalent rate to rate classes for which the applicable Rider TS factor is collected on a per kW basis.

FAC = Rider FAC – Electric Fuel Adjustment Clause factor in ¢/kWh applicable to the tariffed rate under which the CR Participant is taking service.

PE = Rider PE – Purchased Electricity factor in ¢/kWh applicable to the tariffed rate under which the CR Participant is taking service.

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RATE NMS – NET METERING FOR PARTICIPANTS OF COLLECTIVE RENEWABLE GENERATION PROJECTS (continued)

CALCULATION OF CHARGES AND CREDITS (continued)

Non-Time-of-Use Supply Rates

PEA = Purchased Electricity Adjustment factor in ¢/kWh applicable to the tariffed rate under which the CR Participant is taking service.

ST = Supply portion of the Tax Expense Revision Mechanism factor in ¢/kWh applicable to the tariffed rate under which the CR Participant is taking service.

* EBA = Supply portion of the Rider EBA – Electric Balancing Adjustment factor applicable to the tariffed rate under which the CR Participant is taking service.

* PI = Supply portion of the Rider PI – Phase-In Adjustment factor applicable to the tariffed rate under which the CR Participant is taking service.

Time-of-Use Supply Rates

For CR Participants taking electric service under one of the Company's time-of-use supply rates the Company shall calculate the Collective Supply Credit using the following equation:

$$* \quad CSC = \Sigma \left[EP \times (HSC + TS + FAC + PE + PEA + ST + EBA + PI) \times \frac{\$1.00}{100\ ¢} \right]$$

Where:

HSC = Hourly Supply Charge in cents per kWh (¢/kWh) equal to the value during the corresponding hour in the monthly billing period according to the tariffed rate under which the CR Participant is taking service under.

Delivery-only Rates

For CR Participants taking electric service under one of the Company's delivery only rates, no Collective Supply Credit is determined by the Company.

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RATE NMS – NET METERING FOR PARTICIPANTS OF COLLECTIVE RENEWABLE GENERATION PROJECTS (continued)

* **COMPENSATION FOR UNALLOCATED PORTIONS**

* In the event the CR Project is not fully allocated, the owner or operator of the
* Facility may be eligible to sell the unallocated portions of the energy generated to the
* Company by requesting service under Rate QF.

TERMINATION OF SERVICE

The CR Project is responsible for notifying the Company when a CR Participant associated with such CR Project terminates service under this rate. Such notification is effective on the Company's next normally scheduled meter reading or billing cycle date for such retail customer, provided that such effective date is at least five (5) calendar days before the Company's next normally scheduled reading or billing cycle date for such CR Participant.

The Company has the right to discontinue service under the rate schedule to a CR Project and its associated CR Participants if such CR Project fails to abide by applicable terms of this rate schedule.

The Company has the right to discontinue service under the rate schedule to a CR Participant if such CR Participant fails to abide by applicable terms of this rate schedule.

RELEASE OF INFORMATION

A CR Participant may provide authorization as required by applicable law that directs the Company to submit information to the CR Project. Such information shall be limited to the components of the net metering credit calculated, including the bill credit rate, total kilowatt-hours, and total monetary credit value applied to the CR Participant's bill for the monthly billing period.

RECORDS, ANNUAL REPORT

The Company shall maintain records and each April 1st, file an annual report with the Illinois Commerce Commission in accordance with 220 ILCS 5/16-107.5(k) and 83 Ill. Adm. Code 465.40.

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RATE QF - COGENERATION & SMALL POWER PRODUCTION FACILITIES (continued)

The Company will not require insurance or other evidence of financial responsibility which is greater in amount or broader in scope than is reasonably necessary to protect the Company's rights under the preceding paragraph.

COMMISSION RULES

The Qualifying Facility shall comply with all applicable rules of the Illinois Commerce Commission, including 83 Ill. Admin. Code 430.

CONTRACT

The Company will purchase energy and/or usable capacity from a Qualifying Facility that offers to sell energy and/or capacity and agrees to the terms and conditions in this tariff. The owner or operator of the Qualifying Facility shall execute a contractual agreement with the Company, which contractual agreement shall contain, among other provisions, the terms and conditions previously set forth in this tariff. Such contractual agreement shall also set forth the rate of purchase from the Qualifying Facility, which rate shall be either the standard rate set forth in this tariff or such other rate as is negotiated between the Company and the Qualifying Facility.

NET MONTHLY RATE

Service Charge:

* $ 1.46 per month

Energy Credit:

		Summer	Winter
1.	Standard Time-of-Day		
	On Peak - All kilowatt-hours	$0.0392 per kWh	$0.0309 per kWh
	Off Peak - All kilowatt-hours	$0.0235 per kWh	$0.0216 per kWh
2.	Optional Seasonal		
	For all kilowatt-hours	$0.0310 per kWh	$0.0259 per kWh

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MIDAMERICAN ENERGY COMPANY

RATE RST – RESIDENTIAL TIME-OF-USE SERVICE (continued)

NET MONTHLY RATE PER METER

*	Basic Service Charge:	$ 9.17	
*	Meter Charge:	$ 2.28	
	Supply Charge:	Summer	Winter
*	On-Peak	$0.15050	$0.03211
*	Off-Peak	$0.02565	$0.02661
*	All Other	$0.04758	$0.03211
	Delivery Charge:		
*	All kWh	$0.03454	

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

On-Peak Hours: Hours between 1:00 p.m. and 6:00 p.m. Monday through Friday.

Off-Peak Hours: Hours between 10:00 p.m. and 8:00 a.m. every day.

All Other Hours: All hours not included in the definition of On-Peak or Off-Peak Hours.

On-Peak hours exclude the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

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RATE RST – RESIDENTIAL TIME-OF-USE SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to the following clauses and riders:

1. EAA – Energy Assistance Adjustment
2. EECR – Energy Efficiency Cost Recovery Adjustment
3. EUA – Electric Utility Assessment
* 4. FAC – Fuel Adjustment Clause
5. MTA – Municipal Tax Addition
6. ND – Nuclear Decommissioning Factor
7. PE – Purchased Electricity
* 8. PRE – Illinois Power Agency Purchased Power Renewable Energy Resources Recovery Adjustment
* 9. PZE – Illinois Power Agency Purchased Power Zero Emission Resource Recovery
10. RCA – Renewable Energy Resources and Coal Technology Development Assistance Charge
11. STA – State Utility Tax Addition
* 12. TERM – Tax Expense Revision Mechanism
13. TS – Transmission Service Rider
14. UAE – Electric Incremental Uncollectible Adjustment
15. UFM – Utility Franchise for Municipalities
* 16. EBA – Electric Balancing Adjustment
* 17. PI – Phase-In Adjustment

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RATE RST – RESIDENTIAL TIME-OF-USE SERVICE (continued)

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service and Meter Charges, the Energy Assistance Charge, Electric Utility Assessment, the Renewable Energy Resources and Coal Technology Development Assistance Charge, the Electric
* Incremental Uncollectible Adjustment, plus any applicable taxes.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

GENERAL

Service hereunder is subject to the Electric Service Policies and Terms and Conditions of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.

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MIDAMERICAN ENERGY COMPANY

MidAmerican Energy Company
Schedule of Rates For
Electric Service in Illinois

Ill C. C. No. 11
1st Revised Sheet No. 429
Canceling Original Sheet No. 429

RATE GET – GENERAL ENERGY TIME-OF-USE SERVICE (continued)

NET MONTHLTY RATE PER METER

*	Basic Service Charge:	$33.67	
*	Meter Charge:	$ 3.79	
	Supply Charge:	Summer	Winter
*	On-Peak	$0.14154	$0.02855
*	Off-Peak	$0.02266	$0.02366
*	All Other	$0.04410	$0.02855
	Delivery Charge:		
*	All kWh	$0.02174	
	Delivery Surcharge:		
*	All kWh over 40,000	$0.02526	

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

On-Peak Hours: Hours between 1:00 p.m. and 6:00 p.m. Monday through Friday.

Off-Peak Hours: Hours between 10:00 p.m. and 8:00 a.m. every day.

All Other Hours: All hours not included in the definition of On-Peak or Off-Peak Hours.

On-Peak hours exclude the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

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RATE GET – GENERAL ENERGY TIME-OF-USE SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to the following clauses and riders:

1. EAA – Energy Assistance Adjustment
2. EECR – Energy Efficiency Cost Recovery Adjustment
3. EF – Excess Facilities
4. EUA – Electric Utility Assessment
5. FAC – Fuel Adjustment Clause
6. MTA – Municipal Tax Addition
7. ND – Nuclear Decommissioning Factor
8. PE – Purchased Electricity
9. PRE – Illinois Power Agency Purchased Power Renewable Energy Resources Recovery Adjustment
10. PZE – Illinois Power Agency Purchased Power Zero Emission Resource Recovery Adjustment
11. RCA - Renewable Energy Resources and Coal Technology Development Assistance Charge
12. STA – State Utility Tax Addition
13. TERM – Tax Expense Revision Mechanism
14. TS – Transmission Service Rider
15. UAE – Electric Incremental Uncollectible Adjustment
16. UFM – Utility Franchise for Municipalities

* 17. EBA – Electric Balancing Adjustment

* 18. PI – Phase-In Adjustment

* 19. SSS – Second Source Service

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RATE GET – GENERAL ENERGY TIME-OF-USE SERVICE (continued)

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service and Meter Charges, the Energy Assistance Charge, Electric Utility Assessment, the Renewable Energy Resources and Coal Technology Development Assistance Charge, the Electric
* Incremental Uncollectible Adjustment, plus any applicable taxes.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

ADJUSTMENT FOR PRIMARY METERING

The Company may, at its sole option, install the metering equipment on the high-voltage side of the service transformers. In that event, the customer's metered energy shall be decreased by one and two-tenths percent (1.2%) and such decreased quantity shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies and Terms and Conditions of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.

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MIDAMERICAN ENERGY COMPANY

MidAmerican Energy Company
Schedule of Rates For
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Ill C. C. No. 11
1st Revised Sheet No. 433
Canceling Original Sheet No. 433

RATE GDT – GENERAL DEMAND TIME-OF-USE SERVICE (continued)

NET MONTHLY RATE PER METER

*	Basic Service Charge:	$ 47.67	
*	Meter Charge:	$ 5.20	
	Supply Charge:	Summer	Winter
*	On-Peak	$0.13011	$0.02919
*	Off-Peak	$0.02093	$0.02328
*	All Other	$0.03974	$0.02919
	Delivery Charge:		
*	All kW	$9.40	

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

On-Peak Hours: Hours between 1:00 p.m. and 6:00 p.m. Monday through Friday.

Off-Peak Hours: Hours between 10:00 p.m. and 8:00 a.m. every day.

All Other Hours: All hours not included in the definition of On-Peak or Off-Peak Hours.

On-Peak hours exclude the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

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RATE GDT – GENERAL DEMAND TIME-OF-USE SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to the following clauses and riders:

1. COT – Customer-Owned Transformers
2. CS – Curtailment Service
3. EAA – Energy Assistance Adjustment
4. EUA – Electric Utility Assessment
5. EECR – Energy Efficiency Cost Recovery Adjustment
6. EF – Excess Facilities
7. FAC – Fuel Adjustment Clause
8. MTA – Municipal Tax Addition
9. ND – Nuclear Decommissioning Factor
10. PE – Purchased Electricity
11. PRE – Illinois Power Agency Purchased Power Renewable Energy Resources Recovery Adjustment
12. PZE – Illinois Power Agency Purchased Power Zero Emission Resource Recovery Adjustment

* 13. RCA – Renewable Energy Resources and Coal Technology Development Assistance Charge

* 14. SPS – Standby and Supplementary Power Service

15. STA – State Utility Tax Addition

* 16. TERM – Tax Expense Revision Mechanism

17. TS – Transmission Service Rider
18. UAE – Electric Incremental Uncollectible Adjustment
19. UFM – Utility Franchise for Municipalities

* 20. EBA – Electric Balancing Adjustment

* 21. PI – Phase-In Adjustment

* 22. SSS – Second Source Service

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RATE GDT – GENERAL DEMAND TIME-OF-USE SERVICE (continued)

BILLING DEMAND

The billing demand for any month as shown by or computed from the readings of the Company's demand meter for the thirty (30)-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than ten (10) kW.

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service and Meter Charges, the Energy Assistance Charge, Electric Utility Assessment, the Renewable Energy Resources and Coal Technology Development Assistance Charge, the Electric Incremental Uncollectible Adjustment, and charges for the Billing Demand for that
* month, plus any applicable taxes.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

ADJUSTMENT FOR PRIMARY METERING

The Company may, at its sole option, install the metering equipment on the high-voltage side of the service transformers. In that event, the customer's metered demand and energy shall be decreased by one and two-tenths percent (1.2%) and such decreased quantities shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies and Terms and Conditions of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.

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RATE RSR – RESIDENTIAL DELIVERY-ONLY SERVICE (continued)

NET MONTHLY RATE PER METER

*	Basic Service Charge:	$9.17
*	Meter Charge:	$2.28
	Delivery Charge:	
*	All kWh	$0.03454

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RATE RSR – RESIDENTIAL DELIVERY-ONLY SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to the following clauses and riders:

1. EAA – Energy Assistance Adjustment
2. EECR – Energy Efficiency Cost Recovery Adjustment
3. EUA – Electric Utility Assessment
4. MTA – Municipal Tax Addition
5. ND – Nuclear Decommissioning Factor
6. PRE – Illinois Power Agency Purchased Power Renewable Energy Resources Recovery Adjustment
7. PZE – Illinois Power Agency Purchased Power Zero Emission Resource Recovery Adjustment
8. RCA – Renewable Energy Resources and Coal Technology Development Assistance Charge
9. STA – State Utility Tax Addition

* 10. TERM – Tax Expense Revision Mechanism

11. UAE – Electric Incremental Uncollectible Adjustment
12. UFM – Utility Franchise for Municipalities

* 13. EBA – Electric Balancing Adjustment

* 14. PI – Phase-In Adjustment

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RATE GER – GENERAL ENERGY DELIVERY-ONLY SERVICE

AVAILABLE

This service is limited to customers who purchase energy supply from a retail electric supplier.

Service under this rate is available to any Residential Illinois customer with annual usage greater than 50,000 kWh and any Non-Residential Illinois Customer. This service is not available for resale, standby or supplemental service.

APPLICATION

Applicable for firm use of the Company's electric service furnished to a single Premises through one (1) meter.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single- or three (3)-phase, at secondary voltages offered by the Company, and as further described in the Company's terms and conditions.

NET MONTHLTY RATE PER METER

*	Basic Service Charge:	$33.67
*	Meter Charge:	$ 3.79
	Delivery Charge:	
*	All kWh	$0.02174
	Delivery Surcharge:	
*	All kWh over 40,000	$0.02526

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RATE GER – GENERAL ENERGY DELIVERY-ONLY SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to the following clauses and riders:

1. EAA – Energy Assistance Adjustment
2. EECR – Energy Efficiency Cost Recovery Adjustment
3. EF – Excess Facilities
4. EUA – Electric Utility Assessment
5. MTA – Municipal Tax Addition
6. ND – Nuclear Decommissioning Factor
7. PRE – Illinois Power Agency Purchased Power Renewable Energy Resources Recovery Adjustment
8. PZE – Illinois Power Agency Purchased Power Zero Emission Resource Recovery Adjustment
9. RCA – Renewal Energy Resources and Coal Technology Development Assistance Charge
10. STA – State Utility Tax Addition

* 11. TERM – Tax Expense Revision Mechanism

12. UAE – Electric Incremental Uncollectible Adjustment
13. UFM – Utility Franchise for Municipalities

* 14. EBA – Electric Balancing Adjustment

* 15. PI – Phase-In Adjustment

* 16. SSS – Second Source Service

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RATE GER – GENERAL ENERGY DELIVERY-ONLY SERVICE (continued)

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service and Meter Charges, the Energy Assistance Charge, Electric Utility Assessment, the Renewable Energy Resources and Coal Technology Development Assistance Charge, the Electric
* Incremental Uncollectible Adjustment, plus any applicable taxes.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

ADJUSTMENT FOR PRIMARY METERING

The Company may, at its sole option, install the metering equipment on the high-voltage side of the service transformers. In that event, the customer's metered energy shall be decreased by one and two-tenths percent (1.2%) and such decreased quantity shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies and Terms and Conditions of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.

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MIDAMERICAN ENERGY COMPANY

RATE GDR – GENERAL DEMAND DELIVERY-ONLY SERVICE

AVAILABLE

This service is limited to Non-Residential customers who purchase energy supply from a retail electric supplier.

Service under this rate is available to any Non-Residential Illinois Customer. This service is not available for resale, standby or supplemental service.

APPLICATION

Applicable for firm use of the Company's electric service furnished to a single Premises through one (1) meter.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single- or three (3)-phase, at secondary voltages offered by the Company, and as further described in the Company's terms and conditions.

NET MONTHLY RATE PER METER

*	Basic Service Charge:	$47.67
*	Meter Charge:	$ 5.20
	Delivery Charge:	
*	All kW	$ 9.40

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MIDAMERICAN ENERGY COMPANY

RATE GDR – GENERAL DEMAND DELIVERY-ONLY SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to the following clauses and riders:

1. COT – Customer-Owned Transformers
2. EAA – Energy Assistance Adjustment
3. EECR – Energy Efficiency Cost Recovery Adjustment
4. EF – Excess Facilities
5. EUA – Electric Utility Assessment
6. MTA – Municipal Tax Addition
7. ND – Nuclear Decommissioning Factor
8. PRE – Illinois Power Agency Purchased Power Renewable Energy Resources Recovery Adjustment
9. PZE – Illinois Power Agency Purchased Power Zero Emission Resource Recovery Adjustment

* 10. RCA – Renewable Energy Resources and Coal Technology Development Assistance Charge

11. STA – State Utility Tax Addition

* 12. TERM – Tax Expense Revision Mechanism

13. UAE – Electric Incremental Uncollectible Adjustment
14. UFM – Utility Franchise for Municipalities

* 15. EBA – Electric Balancing Adjustment

* 16. PI – Phase-In Adjustment

* 17. SSS – Second Source Service

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MIDAMERICAN ENERGY COMPANY

RATE LSR – LARGE ELECTRIC DELIVERY-ONLY SERVICE

AVAILABLE

This service is limited to Non-Residential customers who purchase energy supply from a retail electric supplier.

* Service under this rate is available to any Non-Residential Illinois Customer where
* service is taken at the Company's untransformed line voltage. This service is not available for resale, standby or supplementary service.

APPLICATION

Applicable for firm use of the Company's electric service furnished to a single Premises through one (1) meter.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single- or three (3)-phase, at primary voltages offered by the Company, and as further described in the Company's terms and conditions.

NET MONTHLY RATE PER METER

*	Basic Service Charge:	$ 175.69
*	Meter Charge:	$177.55
	Delivery Charge:	
*	All kW	$ 8.10
	Reactive Demand Charge:	$ 0.50 per kVar

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RATE LSR – LARGE ELECTRIC DELIVERY-ONLY SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to the following clauses and riders:

* 1. EAA – Energy Assistance Adjustment
* 2. EECR – Energy Efficiency Cost Recovery Adjustment
* 3. EF – Excess Facilities
* 4. EUA – Electric Utility Assessment
* 5. MTA – Municipal Tax Addition
* 6. ND – Nuclear Decommissioning Factor
* 7. PRE – Illinois Power Agency Purchased Power Renewable Energy Resources Recovery Adjustment
* 8. PZE – Illinois Power Agency Purchased Power Zero Emission Resource Recovery Adjustment
* 9. RCA – Renewable Energy Resources and Coal Technology Development Assistance Charge
* 10. STA – State Utility Tax Addition
* 11. TERM – Tax Expense Revision Mechanism
* 12. UAE – Electric Incremental Uncollectible Adjustment
* 13. UFM – Utility Franchise for Municipalities
* 14. EBA – Electric Balancing Adjustment
* 15. PI – Phase-In Adjustment
* 16. SSS – Second Source Service
*

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RATE VLR – VERY LARGE ELECTRIC DELIVERY-ONLY SERVICE

AVAILABLE

This service is limited to Non-Residential customers who purchase energy supply from a retail electric supplier.

Service under this rate is available to any Non-Residential Illinois Customer where service is taken at the Company's untransformed line voltage. This service is not available for resale standby or supplementary service.

APPLICATION

Applicable for firm use of the Company's electric service furnished to a single Premises through one (1) meter.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single- or three (3)-phase, at primary voltages offered by the Company, and as further described in the Company's terms and conditions.

NET MONTHLY RATE PER METER

*	Basic Service Charge:	$163.62
*	Meter Charge:	$462.96
	Delivery Charge:	
*	All kW	$ 1.47
	Reactive Demand Charge:	$ 0.50 per kVar

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RATE VLR – VERY LARGE ELECTRIC DELIVERY-ONLY SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to the following clauses and riders:

* 1. EAA – Energy Assistance Adjustment
* 2. EECR – Energy Efficiency Cost Recovery Adjustment
* 3. EF – Excess Facilities
* 4. EUA – Electric Utility Assessment
* 5. MTA – Municipal Tax Addition
* 6. ND – Nuclear Decommissioning Factor
* 7. PRE – Illinois Power Agency Purchased Power Renewable Energy Resources Recovery Adjustment
* 8. PZE – Illinois Power Agency Purchased Power Zero Emission Resource Recovery Adjustment
* 9. RCA – Renewable Energy Resources and Coal Technology Development Assistance Charge
* 10. STA – State Utility Tax Addition
* 11. TERM – Tax Expense Revision Mechanism
* 12. UAE – Electric Incremental Uncollectible Adjustment
* 13. UFM – Utility Franchise for Municipalities
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* 15. PI – Phase-In Adjustment
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RATE VLR – VERY LARGE ELECTRIC DELIVERY-ONLY SERVICE (continued)

BILLING DEMAND

The billing demand for any month as shown by or computed from the readings of the Company's demand meter for the thirty (30)-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 10,000 kW.

REACTIVE DEMAND CHARGE

A reactive demand charge shall be made for each kVar by which the customer's maximum reactive demand in kVar is greater than fifty percent of the customer's maximum kW demand in the same month.

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service and Meter Charges, the Energy Assistance Charge, Electric Utility Assessment, the Renewable Energy Resources and Coal Technology Development Assistance Charge, the Electric Incremental Uncollectible Adjustment, and charges for the Billing Demand for that month,
* plus any applicable taxes.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

ADJUSTMENT FOR SECONDARY METERING

The Company may, at its sole option, install the metering equipment on the low-voltage side of the service transformers. In that event, the customer's metered demand and energy shall be increased by one and two-tenths percent (1.2%) and such increased quantities shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies and Terms and Conditions of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.

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RATE SLR – STREET LIGHTING DELIVERY-ONLY SERVICE (continued)

* **STREET LIGHTING INSTALLATION STANDARDS**

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- The rate for a Company-owned street light is based on an existing wood pole served by one (1) span of overhead secondary wire, street light fixture mounted on a typical six (6) foot arm.
    - Street lighting mounted on other than six (6) foot mast arms is normally only available with city approval and in accordance with good engineering practice.
- Additional facilities needed beyond an existing wood pole, one (1) span of overhead secondary wire, and the six (6) foot arm with light fixture require the customer to pay for these as a Nonrefundable Contribution. Additional facilities may include but is not limited to, poles, transformers, additional spans, and underground installations, in accordance with good engineering practice.

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RATE SLR – STREET LIGHTING DELIVERY-ONLY SERVICE (continued)

NET RATES

Delivery Charge
The following rates shall apply to Rate SL and will be charged on a $/light/month basis:

The Codes listed in the tables below correspond to the three (3) digit component code that will show on the Customer's monthly bill.

*	Style	Watt	kWh	Rate Through May 3, 2027	Rate Beginning May 4, 2027	Code
*	Mercury Vapor SLR(c)	175	75	$ 1.55	$ 1.95	ICB
*	Mercury Vapor SLR(c)	250	108	$ 2.23	$ 2.80	ICC
*	Mercury Vapor SL(c)	400	165	$ 3.42	$ 4.29	ICD
*	Mercury Vapor SL(c)	1,000	385	$ 7.96	$10.00	ICE
*	High Pressure Sodium SLR(a)	100	47	$ 7.02	$ 7.10	IMK
*	High Pressure Sodium SLR(a)	250	108	$ 9.21	$10.31	IMM
*	High Pressure Sodium SLR(a)	400	165	$10.91	$12.61	IMN
*	High Pressure Sodium SLR(c)	70	33	$ 0.68	$ 0.86	ICJ
*	High Pressure Sodium SLR(c)	100	47	$ 0.97	$ 1.22	ICK
*	High Pressure Sodium SLR(c)	150	68	$ 1.41	$ 1.77	ICL
*	High Pressure Sodium SLR(c)	250	108	$ 2.23	$ 2.80	ICM
*	High Pressure Sodium SLR(c)	400	165	$ 3.42	$ 4.29	ICN
*	Metal Halide SLR(c)	70	33	$ 0.68	$ 0.86	ICQ
*	Metal Halide SLR(c)	100	47	$ 0.97	$ 1.22	ICR
*	Metal Halide SLR(c)	175	75	$ 1.55	$ 1.95	ICS
*	Metal Halide SLR(c)	250	108	$ 2.23	$ 2.80	ICT
*	Metal Halide SLR(c)	400	165	$ 3.42	$ 4.29	ICU
*	Metal Halide SLR(c)	1,000	385	$ 7.96	$10.00	ICV

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RATE SLR – STREET LIGHTING DELIVERY-ONLY SERVICE (continued)

NET RATES (continued)

	Comparable Watt	kWh	LED Lights Rate SLR(a) Rate Through May 3, 2027	Rate Beginning May 4, 2027	Code
*	100	12	$ 5.51	$ 6.19	IMO
*	150	32	$ 6.29	$ 7.24	IMP
*	250	61	$ 7.99	$ 9.09	IMQ
*	400	75	$ 8.61	$10.28	IMR

	LED Fixture Size	Avg kWh	Rate SLR(c) Rate Through May 3, 2027	Rate Beginning May 4, 2027	Code
*	10-39.9 W	8.6	$ 0.18	$ 0.22	ILA
*	40-69.9 W	19.1	$ 0.40	$ 0.50	ILB
*	70-99.9 W	29.6	$ 0.61	$ 0.77	ILC
*	100-129.9 W	40.1	$ 0.83	$ 1.04	ILD
*	130-159.9 W	50.6	$ 1.04	$ 1.31	ILE
*	160-189.9 W	61.1	$ 1.26	$ 1.59	ILF
*	190-219.9 W	71.6	$ 1.48	$ 1.86	ILG
*	220-249.9 W	82.1	$ 1.70	$ 2.13	ILH
*	250-279.9 W	92.6	$ 1.92	$ 2.40	ILM
*	280-309.9 W	103.1	$ 2.13	$ 2.68	ILN
*	310-339.9 W	113.6	$ 2.35	$ 2.95	ILO
*	340-369.9 W	124.1	$ 2.56	$ 3.22	ILP
*	370-399.9 W	134.6	$ 2.79	$ 3.50	ILQ
*	400-429.9 W	145.1	$ 3.00	$ 3.77	ILR
*	430-459.9 W	155.6	$ 3.22	$ 4.04	ILS
*	460-489.9 W	166.1	$ 3.43	$ 4.31	ILT

Where:

Rate SLR(a) refers to Company-owned and maintained lights. These rates will no longer be available after July 1, 2017 for new installations or replacements
* of High Pressure Sodium if there is an LED available with comparable light performance.

*

Rate SLR(c) refers to Customer-owned and maintained lights.

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RATE ALR – AREA LIGHTING DELIVERY-ONLY SERVICE (continued)

* **AREA LIGHTING INSTALLATION STANDARDS**

* - The rate for an area light is based on an existing wood pole served by one (1) span of overhead secondary wire, with an area light fixture mounted on a typical three (3) foot arm or flood light bracket.
    - Area lighting mounted on other than three (3) foot mast arms is normally only available for use by homeowner associations and/or on private streets not maintained by government agencies in accordance with good engineering practice.

* - Additional facilities needed beyond an existing wood pole, one (1) span of overhead secondary wire, and the three (3) foot arm with area light fixture require the customer to pay for these as a Nonrefundable Contribution. Additional facilities may include but is not limited to, poles, transformers, additional spans, and underground installations, in accordance with good engineering practice.

TIME SCHEDULES FOR AREA LIGHTING

Area lights will be dusk-to-dawn and controlled by a photo-electric device actuated by intensity of natural light. The total estimated time of operation is 4,200 hours annually.

RELOCATIONS

The customer shall pay for the cost of relocation of any light as a Nonrefundable Contribution when requested by the customer. The Nonrefundable Contribution shall be the work order cost of removing the existing light, labor cost to install the new light, less any salvage credit.

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RATE ALR – AREA LIGHTING DELIVERY-ONLY SERVICE (continued)

NET RATES

Delivery Charge

The Codes listed below correspond to the three (3) digit component code that will show on the Customer's monthly bill.

Pole Charges:

For each standard distribution pole required in addition to existing poles for area lighting, the customer shall be required to pay the Company a Nonrefundable Contribution at the time of installation or replacement for the full cost of the additional pole(s).

For area lighting installations made prior to July 1, 2017, the following delivery charges for additional poles shall apply:

* For each wood distribution pole (not over forty (40) feet) required in addition to
* existing poles (Codes: Non-residential - IAP & Residential - IRP):
* Through May 3, 2027: $3.56 per month
* Beginning May 4, 2027: $4.39 per month

* For each non-wood light pole (not over forty (40) feet) required in addition to
* existing poles (Code: IBP):
* Through May 3, 2027: $15.16 per month
* Beginning May 4, 2027: $18.73 per month

Circuit Charges:

When existing secondary voltage is not available for use with the desired light(s), a charge will apply to install transformation and required overhead or underground facilities. Any additional facility requirements shall be paid by the customer at the time of installation and billed as a Nonrefundable Contribution. The contribution shall be based upon standard estimated installation costs.

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RATE ALR – AREA LIGHTING DELIVERY-ONLY SERVICE (continued)

* Circuit Charges (continued):

* For area lighting installations made prior to July 1, 2017, the following delivery
* charges for additional spans shall apply:

* For each additional span of overhead circuit (Codes: Non-residential - IAS &
* Residential - IRS):

* Through May 3, 2027: $4.15 per month
* Beginning May 4, 2027: $6.01 per month

* For each additional span of underground circuit (Code IBS):

* Through May 3, 2027: $3.80 per month
* Beginning May 4, 2027: $4.79 per month

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RATE ALR – AREA LIGHTING DELIVERY-ONLY SERVICE (continued)

*

Area Lighting Delivery Rates

The following delivery rates shall apply to Rate ALR and will be charged on a $/light/month basis:

The Codes listed in the tables below correspond to the three (3) digit component code that will show on the Customer's monthly bill.

Mercury Vapor

	Watt	kWh	Rate		Codes	
*			Through May 3, 2027	Beginning May 4, 2027	Non-res.	Res.
*	100	47	$ 5.70	$ 5.89	INA	IRA
*	175	75	$ 6.43	$ 6.67	INB	IRB
*	250	108	$ 8.10	$ 9.28	INC	IRC
*	400	165	$ 9.93	$11.96	IND	IRD
*	1,000	385	$15.94	$19.94	INE	IRE

Mercury vapor lights are not available for new installations or replacement of worn-out lights.

High Pressure Sodium

	Watt	kWh	Rate		Codes	
*			Through May 3, 2027	Beginning May 4, 2027	Non-res.	Res.
*	100	47	$ 5.70	$ 5.89	INK	IRK
*	150	68	$ 6.22	$ 6.48	INL	IRL
*	250	108	$ 8.10	$ 9.28	INM	IRM
*	400	165	$ 9.93	$11.96	INN	IRN

High pressure sodium lights are not available for new installations or replacement of worn-out lights.

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RATE ALR – AREA LIGHTING DELIVERY-ONLY SERVICE (continued)

Area Lighting Delivery Rates (continued)

The following lighting is not suitable for lighting streets or thoroughfares.

LED Lights – mounted with three (3) foot mast arms

	Comparable Watt	kWh	Rate		Code
			Through May 3, 2027	Beginning May 4, 2027	
*	100	15	$ 4.35	$ 5.06	ILI
*	150	22	$ 4.54	$ 5.29	ILJ
*	250	47	$ 6.75	$ 7.70	ILK
*	400	71	$ 8.29	$ 9.52	ILL

LED Flood Lights – mounted on standard bracket

	Comparable Watt	kWh	Rate		Code
			Through May 3, 2027	Beginning May 4, 2027	
*	100	14	$ 5.79	$ 6.86	IMS
*	150	27	$ 6.44	$ 7.47	IMT
*	250	37	$ 7.05	$ 7.88	IMU
*	400	63	$ 8.39	$ 9.41	IMV
*	1000	100	$11.87	$12.54	IMW

The following lighting is suitable for lighting streets or thoroughfares and is only available for use by homeowner associations and/or on private streets not maintained by government agencies.

LED Lights – mounted with six (6) foot mast arms

	Comparable Watt	kWh	Rate		Code
			Through May 3, 2027	Beginning May 4, 2027	
*	100	12	$ 5.57	$ 6.19	IMO
*	150	32	$ 6.37	$ 7.24	IMP
*	250	61	$ 8.08	$ 9.09	IMQ
*	400	75	$ 8.75	$10.28	IMR

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RATE ALR – AREA LIGHTING DELIVERY-ONLY SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to the following clauses and riders:

1. EAA – Energy Assistance Adjustment*
2. EUA – Electric Utility Assessment
3. MTA – Municipal Tax Addition
4. ND – Nuclear Decommissioning Factor
5. PRE – Illinois Power Agency Purchased Power Renewable Energy Resources Recovery Adjustment
6. PZE – Illinois Power Agency Purchased Power Zero Emission Resource Recovery Adjustment

* * 7. RCA – Renewable Energy Resources and Coal Technology Development Assistance Charge*

8. STA – State Utility Tax Addition

* 9. TERM – Tax Expense Revision Mechanism

10. UAE – Electric Incremental Uncollectible Adjustment
11. UFM – Utility Franchise for Municipalities

* unless these charges are reflected in other rates paid by the same customer at the same premise

Minimum Charge

The minimum charge will be based on lights, poles, and additional spans under contract and will include the Electric Utility Assessment, the Electric Incremental Uncollectible Adjustment, and any applicable taxes.

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* **RIDER COT – ALLOWANCE FOR CUSTOMER-OWNED TRANSFORMERS**

AVAILABILITY

Available to any customer with an electrical demand of 300 KW or more
* purchasing electrical service at a primary service voltage on Rates GD, GDT or GDR
* and who furnishes, installs, and maintains transformers and associated equipment for the transformation from that voltage to a utilization voltage or the customer system voltage. Untransformed line voltage and secondary voltage are those voltages listed in MidAmerican Energy Company's Electric Service Manual.

This rider shall not be available to a customer where the Company is providing a transformation from a Company untransformed line voltage to a customer distribution system which may be one (1) of the untransformed line voltages listed in the Company Electric Service Manual, even though the customer further transforms the voltage on a customer distribution system to a utilization secondary voltage.

This rider shall not be available in locations where 208Y/120 volt, three (3)-phase, four (4)-wire, secondary network service is available.

BILLING

For each kilowatt of the billing demand:

* $0.70 per kilowatt of demand.

GENERAL

Transformers and associated equipment which may be furnished and maintained by the Company under the provisions of Rider EF- Excess Facilities, shall be deemed under the application of this rider to be furnished, installed, and maintained by the customer.

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RIDER EECR - ENERGY EFFICIENCY COST RECOVERY ADJUSTMENT (continued)

REVISION OF RATES

The EECR rates shall be revised annually. The Company shall file no later than December 20th an Information Sheet and supporting workpapers showing the determination of Rider EECR rates to be effective for January billing.

The EECR rates may be revised, if necessary in accordance with the Commission order concerning the Annual Reconciliation Report.

The Company may also revise the EECR rates if the Company determines revised EECR rates result in a better match between revenues and incurred costs for EE Programs.

The Company must file with the Commission such revised EECR rates on or before the twentieth (20th) day of the month immediately preceding the monthly billing period during which such revised EECR rates become effective. The Company may file any corrections from a timely filed EECR rate on or before the last day of the filing
* month.

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RIDER EF – EXCESS FACILITIES

AVAILABLE

* To all Customers in all systems of the Company's electric service area.

APPLICABILITY

To all electric rates.

Unless stated otherwise in the rate or price schedule, the Company will supply service:

- At a single point of delivery.
- * * To a load equal to the maximum demand of the Customer as specified in the rate or price schedule under which the Customer is being served.
- At one (1) standard voltage.

In the event facilities in excess of a normal installation as defined in "Standard Service" subsection in Section 3, "Technical and Operational Requirements" of this Tariff * are requested by the Customer, or are found to be required to serve the Customer's load, the Company shall furnish, install, and maintain such facilities, subject to the following conditions:

- * The type, extent, and location of such facilities shall be determined by agreement between the Company and the Customer.
- The right to trim and remove trees and other vegetation as deemed necessary by the Company to provide reliable service.
- Such facilities furnished by the Company shall be the property of the Company.

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RIDER EF – EXCESS FACILITIES (continued)

* • The Customer shall pay the Company at the time of installation the cost of the excess facilities, except, in the case of equipment which the Company
* provides on a rental basis, the Customer may elect to either:
  - Pay the cost of the excess facilities at the time of installation, or
  - Pay a monthly rental charge based on the Company's standard rental rate in effect at the time of the installation of such facilities multiplied by the Company's investment required to furnish such facilities. In the event there is a change made in the facilities which requires a change in the monthly rental charge, the monthly rental charge for all facilities being furnished by the Company will be based on the rate in effect at that time.

- The Company will provide excess facilities on a rental basis when all of the following apply:
  - The excess facilities cost is greater than $500.
* - The Customer or prospective Customer is credit worthy.
* - The Customer is not a Speculative Customer as defined in Extensions of Distribution and Services section of this Tariff.

- For facilities furnished which are different than customarily used (non-standard), the cost or rental charge shall be calculated as the difference in the cost of:
  - The non-standard facilities actually furnished and
  - The normal facilities usually furnished.

* • For facilities which are requested by and serve multiple Customers, the total cost of or rental on the excess facilities shall be prorated among the
* requesting Customers.

- The monthly rental rate used to calculate the rental charge shall be based on:
  - The Company's weighted average cost of equity and debt approved by the
* Commission in the most recent electric rate case, grossed up for the
* Company's income taxes.
  - Allowance for depreciation, property taxes, and maintenance expenses.
* - Such rental rate is one and three-tenths percent (1.3%).

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RIDER EUA – ELECTRIC UTILITY ASSESSMENT

PURPOSE

Rider EUA (Electric Utility Assessment) is designed to recover Illinois Commerce Commission (Commission) assessments paid by the Company pursuant to the provisions of subsection (i-5) of Section 2-202 of the Public Utilities Act (Act). The Company may assess a Rider EUA upon notification of a utility assessment invoice.

DEFINITIONS

Effective Period means the period during which the EUA factors are applied to Customers' monthly bills. The Effective Period begins with the first monthly billing period after the EUA factors are adjusted.

Annual Reconciliation Period (ARP) means the period beginning with the August billing cycle after the filing of an annual information sheet stating the Rider EUA change and ending with the following July billing cycle.

Assessment Period means the Commission's Fiscal Year for the period
* July 1 – June 30 each year.

Filing Month shall mean the month in which the Rider EUA is determined by the Company and filed with the Commission.

DETERMINATION OF EUA FACTORS

The EUA factors will be determined as follows:

$$EUA_c = ((EXP \times BR_c) + (RA_c \times (1 + i_{RA})) + (O_c \times (1 + i_O))) / C_c$$

Where:

EUA_c = Electric Utility Assessment factor for each class, rounded to the nearest cent.

EXP = Amount of annual Commission assessment allocated to the Company's electric business.

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RIDER EUA – ELECTRIC UTILITY ASSESSMENT (continued)

REVISION OF FACTORS (continued)

The Company must file such revised EUA factors with the Commission on or before the twentieth (20th) day of the month immediately preceding a new Effective Period. The Company may file any corrections to timely filed EUA factors on or before
* the last day of the Filing Month.

*

ANNUAL FILING OF INFORMATION SHEET AND ANNUAL RECONCILIATION

* The Company shall file each year, within thirty (30) days of receipt of its annual utility assessment notice, an information sheet that specifies the annual adjustments to be effective under the Rider EUA.

The Company shall include with its annual information sheet filing, a reconciliation adjustment for the period ending with the previous July monthly billing period of each year which shows a RA_c to be applicable for the upcoming Effective Period. At this same time, the Company shall also file a petition with the Commission seeking initiation of an annual reconciliation to determine the accuracy of the reconciliation adjustment. Any Ordered reconciling amount resulting from such proceeding (Factor O) shall be adjusted for in the following Effective Period.

*

APPLICATION

For rates with a Basic Service Charge, the charge set forth on the following informational sheet will be included in the Basic Service Charge for billing purposes. For Rates SL and AL, the charge will be included in the delivery charge for billing purposes.

This constitutes an additional charge to Customers for electric service.

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MIDAMERICAN ENERGY COMPANY

RIDER PE – PURCHASED ELECTRICITY

PURPOSE

If the Company elects to procure capacity, energy and transmission services to meet customer needs, Rider PE will allow the Company to recover the costs it incurs to procure all such component services not recovered through other mechanisms, in accordance with Section 16-111.5 of the Public Utilities Act (Act).

DEFINITIONS

Company Supply Rates include all:

- Bundled Power and Energy Service Rates – RS, GE, GD, LST, VLT, SL and AL.
- Optional Time-of-Use Rates-Company Supply – RST, GET and GDT.

Customer Supply Group is the revenue class into which the Company Supply Rates are grouped for application of this rider.

- Residential includes rates RS and RST.
- General Energy Service includes rates GE and GET.
- General Demand Service includes rates GD and GDT.
- Large Electric Time-of-Use Service includes rate LST.
- Very Large Electric Time-of-Use Service includes rate VLT.
- Lighting includes rates SL and AL.

Component Services include any supply-related electric capacity and energy services, transmission services, and ancillary transmission services procured by the Company to meet retail customers' needs.

APPLICATION

Rider PE factors are applicable to all Company Supply Rates. Retail Purchased Electricity Charges (RPECs) will be applied to all kWh sales monthly, depending upon
* Customer Supply Group, for the purpose of billing. The RPECs and monthly adjustment factors will be separate line items on the bill. All provisions of the customer's current applicable rate schedule will apply in addition to these charges.

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RIDER PE – PURCHASED ELECTRICITY (continued)

RETAIL PURCHASED ELECTRICITY CHARGES (continued)

The Company may also file revised RPECs if the Company determines revised RPECs result in a better match between revenues and incurred costs for the procurement of applicable Component Services.

In the event that the RPECs are revised, the Company must file with the Commission for informational purposes revised RPECs no later than the twentieth (20^{th}) day of the month prior to the start of the monthly billing period during which such revised RPECs become applicable. Such filing must be accompanied by work papers supporting the determination of such RPEC.

The Company may file any corrections to timely filed RPECs before the start of the applicable monthly billing period.

The Summer Retail Purchased Electricity Charge ($SRPEC_g$), in $/kWh for each applicable Customer Supply Group will be a separate line item on the bill and is computed in accordance with the following equation:

* $$SRPEC_g = \frac{(SPPEP \times SPE_g) + (SOPEP \times SOE_g)}{SE_g} \times Exp_g \div 1000$$

Where:

SPPEP = Summer On-Peak Purchased Electricity Price, in $/MWh, is the Summer On-Peak PEP determined in accordance with the provisions of the Purchased Electricity Price section of this rider.

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RIDER PE – PURCHASED ELECTRICITY (continued)

RETAIL PURCHASED ELECTRICITY CHARGES (continued)

SPE_g = Summer On-Peak Energy, in MWh, is the forecasted electric consumption of customers taking service under this rider for the wholesale peak periods consisting of the hours from 6:00 a.m. until 10:00 p.m. Central Prevailing Time (CPT) Monday through Friday except on days designated by the NERC, for the months of June, July, August, and September for Customer Supply Group, g.

SOPEP = Summer Off-Peak Purchased Electricity Price, in $/MWh, is the Summer Off-Peak PEP determined in accordance with the provisions of the Purchased Electricity Price section of this rider.

*

SOE_g = Summer Off-Peak Energy, in MWh, is the forecasted electric consumption of customers taking service under this rider for the wholesale off-peak periods consisting of all hours other than those included in the wholesale peak periods, for the months of June, July, August, and September for Customer Supply Group, g.

SE_g = Summer Energy, in MWh, is the forecasted electric consumption of customers taking service under this rider for the months of June, July, August, and September for Customer Supply Group, g

Exp_g = Expansion Factor, in decimal format, is one (1) plus the Energy Loss Factor for Customer Supply Group, g, as provided on Sheet No. 188 in Section 7 of this tariff, “Supplier Terms and Conditions”.

The Non-Summer Retail Purchased Electricity Charge ($NRPEC_g$), in $/kWh for each such Customer Supply Group will be a separate line item on the bill and is computed in accordance with the following equation:

*

$$NRPEC_g = \frac{(NPPEP \times NPE_g) + (NOPEP \times NOE_g)}{NE_g} \times Exp_g \div 1000$$

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RIDER PE – PURCHASED ELECTRICITY (continued)

RETAIL PURCHASED ELECTRICITY CHARGES (continued)

Where:

NPPEP = Non-Summer On-Peak Purchased Electricity Price, in $/MWh, is the Non-Summer On-Peak PEP determined in accordance with the provisions of the Purchased Electricity Price section of this rider.

*

NPE_g = Non-Summer On-Peak Energy, in MWh, is the forecasted electric consumption of customers taking service under this rider for the wholesale peak periods consisting of the hours from 6:00 a.m. until 10:00 p.m. Central Prevailing Time (CPT) Monday through Friday except on days designated by the NERC, for the months of January, February, March, April, May, October, November, and December for Customer Supply Group, g.

NOPEP = Non-Summer Off-Peak Purchased Electricity Price, in $/MWh, is the Non-Summer Off-Peak PEP determined in accordance with the provisions of the Purchased Electricity Price section of this rider.

*

NOE_g = Non-Summer Off-Peak Energy, in MWh, is the forecasted electric consumption of customers taking service under this rider for the wholesale off-peak periods consisting of all hours other than those included in the wholesale peak periods, for the months of January, February, March, April, May, October, November, and December for Customer Supply Group, g.

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RIDER PE – PURCHASED ELECTRICITY (continued)

RETAIL PURCHASED ELECTRICITY CHARGES (continued)

NE_g = Non-Summer Energy, in MWh, is the forecasted electric consumption of customers taking service under this rider for the months of January, February, March, April, May, October, November, and December for Customer Supply Group, g.

Exp_g = Expansion Factor, in decimal format, is one (1) plus the Energy Loss Factor for Customer Supply Group, g, as provided on Sheet No. 188 in Section 7 of this tariff, "Supplier Terms and Conditions".

PURCHASED ELECTRICITY ADJUSTMENT

Purchased Electricity Adjustment (PEA) is a unit credit or charge that, through its application, periodically equalizes applicable recoveries from retail customers taking service under Company Supply Rates and the expenses incurred by the Company related to the procurement of applicable Component Services to meet such retail customers' needs, thereby ensuring that the Company does not over or under recover its costs related to the procurement of electric capacity, energy and transmission services for its retail customers "due to changes in customer usage and demand patterns" in accordance with Section 16-111.5(l) of the Act.

Determination Period is the calendar month for which the PEA is determined for customers taking service under Company Supply Rates as appropriate, for which the Company procures Component Services to meet their needs.

Effective Period is the first monthly billing period beginning no earlier than fifteen (15) calendar days after the fifty-five (55)-day MISO-conducted settlement process for electric supply for the Determination Period(s) during which a PEA is applied to kilowatt-hours (kWhs) provided to customers taking service under Company Supply Rates as appropriate.

The Company shall calculate and file the PEA factor and supporting workpapers with the Commission as an informational filing no later than the twentieth (20th) day of the month prior to the start of each Effective Period.

* The Company may file any corrections to a timely filed PEA factor before the start of the applicable Effective Period.

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RIDER PE – PURCHASED ELECTRICITY (continued)

PURCHASED ELECTRICITY ADJUSTMENT (continued)

The PEA factor is determined and applied in each Effective Period in accordance with the following equation and will be a separate line item on the bill:

$$PEA = \frac{(AE - BR - AR + AB + A)_{\text{amortized}}}{U}$$

Where:

PEA = Purchased Electricity Adjustment, in $/kWh, applied as a credit or charge to kWhs provided to customers taking service under Company Supply Rates as appropriate, during the Effective Period.

AE = Accrued Expenses, in dollars, equal to the sum of the accrued net expenses incurred by the Company in accordance with this rider for the Component Services procured for customers taking service under Company Supply Rates as appropriate, during the Determination Period(s).

BR = Base Rate amount, in dollars, is the monthly allocation of the total annual amount related to sections (a) and (b) in the Purchased Electricity Price section of this rider, which are currently recovered in base rates. In a Determination Period in which the Company implements new base rates, this amount will be determined as a proration of the applicable BR amounts and corresponding allocations based upon the number of days each set of base rates were in effect.

	Through May 3, 2026	Beginning May 4, 2026
BR_{Jun} =	$1,009,999	$0.00
BR_{Jul} =	$3,182,464	$0.00
BR_{Aug} =	$1,013,455	$0.00
BR_{Sep} =	$516,136	$0.00
BR_{Oct} =	$358,879	$0.00
BR_{Nov} =	$362,178	$0.00
BR_{Dec} =	$406,741	$0.00
BR_{Jan} =	$460,139	$0.00
BR_{Feb} =	$390,662	$0.00
BR_{Mar} =	$392,706	$0.00
BR_{Apr} =	$349,471	$0.00
BR_{May} =	$480,056	$0.00

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RIDER PZE – ILLINOIS POWER AGENCY PURCHASED POWER ZERO EMISSION RESOURCE RECOVERY ADJUSTMENT (continued)

REVISION OF RATE

The PZE rate shall be determined annually. The Company shall file no later than May 20th supporting workpapers showing the determination of the Rider PZE rate to be effective for June billing. If the annual determination results in a revised rate, the Company shall include an Information Sheet with the May 20th filing.

The PZE rate may be revised, if necessary in accordance with the Commission order concerning the Annual Reconciliation Report.

The Company may also revise the PZE rate if the Company determines a revised PZE rate results in a better match between revenues and incurred costs for the purchase of zero emission credits from zero emission facilities.

The Company must file with the Commission such revised PZE rate on or before the twentieth (20th) day of the month immediately preceding the monthly billing period during which such revised PZE rate becomes effective. The Company may file any corrections from a timely filed PZE rate on or before the last day of the filing month.

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MIDAMERICAN ENERGY COMPANY

RIDER TERM – TAX EXPENSE REVISION MECHANISM

DESCRIPTION

This rider is designed to adjust Electric Base Rates to address changes in income tax expense resulting from changes in income tax rates and changes in the amortization of deferred income tax excesses and deficiencies that differ from the amounts used in the Company's last rate case.

DEFINITIONS

As used in this rider, the terms below are defined as follows:

Electric Base Rates shall include Rates RS, RST, RSR, GE, GET, GER, GD, GDT, GDR, LST, LSR, VLT, VLR, SL, SLR, AL and ALR.

Effective Period means the twelve (12) month period during which the TERM rate is applied to Customers' monthly bills. The Effective Period begins with the first billing cycle of April and goes through the last billing cycle of March.

APPLICATION

* The Rider TERM factor will be a separate line item* on the bill. All other provisions
* of the Customer's current applicable rate schedule will apply in addition to this rider.

* *For Customers on the applicable rates that are also taking service under Rate NEM,
* there will be two (2) separate line items, one (1) associated with ITAd and one (1)
* associated with ITAs.

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RIDER TERM – TAX EXPENSE REVISION MECHANISM (continued)

DETERMINATION OF TERM FACTOR

The Tax Expense Revision Mechanism (TERM) factors for each Effective Period shall be billed over a twelve (12) month period beginning with the first billing cycle of April of the filing year. A separate per kilowatt-hour (kWh) factor shall be determined for each class using the following formula:

* $TERM_c = (ITAd \times BRd_c + ITAs \times BRs_c) / S_c$

Where:

$TERM_c$ = Tax Expense Revision Mechanism factor for each class in cents per kWh.

ITAd and s = Income Tax Adjustments for delivery and supply as described in this rider.

BRs and d_c = Electric Base Rate revenue for delivery and supply for the class as a percentage of the total Electric Base Rate revenue for all applicable classes from the Company's rate case used in setting Electric Base Rates.

S_c = Number of kWhs of electricity to be delivered to the class by the Company from the Company's rate case used in setting Electric Base Rates.

*

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RIDER TERM – TAX EXPENSE REVISION MECHANISM (continued)

REVISION OF TERM FACTORS

The Company must file with the Commission such revised Rider TERM factors on or before the twentieth (20th) day of the month immediately preceding the monthly billing period during which such revised TERM factors become effective. The Company may file
* any corrections to timely filed TERM factors on or before the last day of the filing month.

ANNUAL RECONCILIATION

* Each year in which the Company applies TERM factors to Customers' bills, the Company shall prepare a reconciliation that compares (a) the actual collections or credits under this rider during the previous Effective Period with (b) the total expected TERM revenues as calculated for the Effective Period. The reconciliation, along with supporting documentation and workpapers affecting the information presented in the Company's reconciliation, will be sent by electronic mail to the Commission's Manager of the
* Accounting Department by May 31st each applicable year.

If the Commission finds that any amounts were incorrectly calculated, debited, or credited during the applicable reconciliation year, or has reason to conclude that Rider TERM is inconsistent with United States Internal Revenue Code § 168(i)(9), the Commission may by order initiate a proceeding to further investigate the Company's use and application of Rider TERM.

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RIDER TERM – TAX EXPENSE REVISION MECHANISM (continued)

ANNUAL INTERNAL AUDIT

* Each year in which the Company applies TERM factors to Customers' bills, the Company shall conduct an internal audit of the collections or credits under this rider. The internal audit shall determine whether 1) the actual amounts collected or credited under this rider are correctly reflected in the calculations, 2) the amounts are not collected or credited through other approved tariffs, 3) Rider TERM is being properly applied to
* Customers' bills, and 4) Rider TERM amounts are recorded in the appropriate accounts. The Company must also prepare a report that summarizes the results of such audit.

The summary audit report will be sent by electronic mail to the Commission's
* Manager of the Accounting Department by May 31st each applicable year. Such report must be verified by an officer of the Company.

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RIDER TERM – TAX EXPENSE REVISION MECHANISM (continued)

The adjustment of electric charges under the provisions of Rider TERM – Tax * Expense Revision Mechanism to be effective with bills rendered on or after May 4, 2026, * shall be as follows:

	Class	Rates	Price per kWh:
*	Residential Service	RS, RST	$0.00000
*	Residential Service – Delivery Only	RSR	$0.00000
*	Commercial	GE, GET, GD, GDT	$0.00000
*	Commercial – Delivery Only	GER, GDR	$0.00000
*	Industrial	LST, VLT	$0.00000
*	Industrial – Delivery Only	LSR, VLR	$0.00000
*	Lighting	SL, AL	$0.00000
*	Lighting – Delivery Only	SLR, ALR	$0.00000

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RIDER TS – TRANSMISSION SERVICE

PURPOSE

* The purpose of Rider TS – Transmission Service is to provide for the recovery of costs, fees and charges related to Transmission Service and other related services necessary for the provision of power and energy by MidAmerican Energy Company.

APPLICATION

Rider TS is applicable to all price schedules for electric service. Rider TS will be applied to all kW or kWh sales, depending upon rate class, under Bundled Power and Energy Service rate schedules on a monthly basis for the purpose of billing. Rider TS shall be determined annually per the formulae below and shall apply monthly to bills as a separate charge. All provisions of the customer's current applicable rate schedule will apply in addition to this charge.

DETERMINATION OF RIDER TS

Annually, the Rider TS charge per kWh for a customer class whose rates do not include a demand charge shall be calculated as follows:

$$TS_{ce} = \frac{M \times R_c \pm A_c \pm O_{ce}}{S_{ce}} \pm C_{ce}$$

Where:

TS_{ce} = Rider TS Charge Per kWh: The amount in dollars per kWh, rounded to the nearest $0.00001, to be charged for each kWh in any monthly billing period to customer class "c" for forecasted transmission costs allocated to the customer class "c".

* M = MISO costs in Dollars: The sum of the forecasted costs under MISO
* Schedules 7, 8, 10, 10-FERC, 25, 26, 26-A, 26-C, 26-D, 26-E, 26-F, 26-
* G, and 34 assessed to MidAmerican on behalf of its Illinois retail load plus
* forecasted Illinois imputed charges under MISO Schedules 1, 2, and 9. These amounts are the MISO costs and imputed charges as forecasted for the current calendar year plus the over- or under-collection as forecasted for January – March of the following year.

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RIDER TS – TRANSMISSION SERVICE (continued)

A_c = Annual Adjustment Charge in Dollars: The over- or under-collection for customer class "c" for the previous calendar year calculated as the actual transmission expenses attributable to customer class "c" compared to actual revenue recovery from Rider TS for customer class "c" from the previous calendar year, as adjusted for any applicable per kWh monetary credits provided pursuant to either Rate NEM or Rate NMS.

O_{ce} = Commission Ordered Adjustment in Dollars: An adjustment amount resulting from a Commission Order in a reconciliation proceeding for customer class "c", plus the calculated interest attributable to the O component. Interest shall be at a rate established by the Commission under 83 Ill. Adm. Code 280.40(g)(1). Interest on the O component shall be applied from the end of the reconciliation period until the O component is refunded or charged to customers through the TS_{ce}.

R_c = Class Allocation: The allocated share to customer class "c" based on the twelve (12) monthly maximum demands for Bundled Power and Energy Service customers using the actual class and total Bundled Power and Energy Service peak demands from the most recent calendar year historical period for which such data is available.

S_{ce} = Retail Sales in kWh: The normal weather Illinois jurisdictional retail sales for customer class "c" as forecasted by MidAmerican for the upcoming year, April through March, in which TS_{ce} will be applied.

C_{ce} = Midyear Adjustment in Dollars per kWh where:

$$C_{ce} = \frac{(M_1 - M) \times R_c}{S_{cre}}$$

Where variables have the same meaning as defined above, with the addition of:

M_1 = Revised MISO costs in Dollars: The sum of the revised forecasted or actual
* costs under MISO Schedules 7, 8, 10, 10-FERC, 26, 26-A, 26-C, 26-D, 26-E,
* 26-F, 26-G, and 34 assessed to MidAmerican on behalf of its Illinois retail
* load plus forecasted or calculated imputed charges under MISO Schedules
* 1, 2, and 9 beginning with the month of implementation.

S_{cre} = Retail Sales in kWh for the Remaining Period: The normal weather Illinois jurisdictional retail sales for customer class "c" as forecasted by MidAmerican for the period, through March, in which C_{ce} will be used.

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RIDER TS – TRANSMISSION SERVICE (continued)

ANNUAL REPORTS

Internal Audit Report:

The Company shall perform an annual internal audit of costs and revenues * recorded under Rider TS for the previous calendar year. The internal audit shall include, but is not limited to:

1. A test that costs recovered through Rider TS are associated with the Commission approved MISO expenses and not recovered through other approved tariffs;
2. A test of customer bills that Rider TS rates are calculated correctly and are properly billed to customers; and
3. A test that Rider TS revenues are properly stated and recorded in appropriate accounts.

The Company shall submit a report that summarizes the results of the audit to the ICC in an informational filing, with a copy to the Manager of the Accounting Department of the Commission's Financial Analysis Division, no later than * April 30th each year. Such report shall be verified by an officer of the Company.

Annual Reconciliation:

* On or before March 20th each year where Rider TS remains in effect, the Company shall file a petition with the Commission seeking initiation of an annual review to provide for correction of any accounting errors that may occur in the application of the provisions of this Rider for the prior year and include an annual * reconciliation report with its proposed rates effective with the April billing period. Such filing shall reconcile actual by-class Rider TS costs allowed and actual * customer class revenues collected for the previous calendar year. Any over- or under-collected amount shall be the adjustment factor "A" defined above and included in the calculation of new rates.

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RIDER TS – TRANSMISSION SERVICE (continued)

REVISION OF RATES:

Rider TS rates shall be revised annually. The Company shall file no later than March 20th an information sheet and supporting work papers showing the determination of the * Rider TS rates to be in effect during the twelve (12)-month period beginning with the * April billing period.

* The Rider TS rates may be revised, if necessary, in accordance with the * Commission's order concerning the Annual Reconciliation Report.

* Rider TS rates may also be revised, from time to time, if the Company determines * that it is appropriate to revise the Rider TS rates to better match revenues or expected * revenues with costs incurred or expected to be incurred. The interim adjustment shall be the factor "C" defined above and included in the calculation of revised new rates, * which shall remain in effect through the following March billing period.

* Informational filings to revise the Rider TS rates shall be filed no later than the * twentieth (20th) day of the month immediately preceding the monthly billing period in * which the revised Rider TS rates become effective. An informational filing postmarked * after March 20th but prior to the first day of the monthly billing period in which the rates * become effective will be accepted only if it corrects an error or errors for a timely filed * report for the same effective month.

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RIDER UAE – ELECTRIC INCREMENTAL UNCOLLECTIBLE ADJUSTMENT (continued)

APPLICABLITY (continued)

The IDUA is expressed as a monetary value and shall be applied to the applicable Basic Service Charge each month during the Effective Period. The ISUA is expressed as a monetary value and shall also be applied to the applicable Basic Service Charge each month of customers also receiving Company power supply service during the Effective Period. For the Lighting Class Designations, the charge(s) will be included in the delivery charge for billing purposes. This Rider constitutes an additional charge to customers for electric service.

DEFINITIONS

Annual Reconciliation Period (ARP) means the period beginning with the June billing cycle after the filing of an annual information sheet stating the Rider UAE
* change and ending with the following May billing cycle.

Class Designation as set forth in the table above.

Effective Period means the period during which Rider UAE factors are applied to customers' monthly bills. The Effective Period begins with the first monthly
* billing period after the Rider UAE is adjusted.

Reporting Period means the calendar year during which the actual uncollectible
* expense considered herein was incurred.

DETERMINATION OF UAE FACTORS

The IDUA will be determined as follows:

$$\mathrm{IDUA_C} = \frac{\left(\mathrm{TUE_{C,Y}} \times \mathrm{DRR_{C,Y}} - \mathrm{BDUE_C}\right) + \mathrm{DRA_C} \times (1 + i_{RA}) + \mathrm{DO_C} \times (1 + i_O)}{\mathrm{FDC_{C,EP}} \times \mathrm{M_{EP}}}$$

Where:

$\mathrm{IDUA_C}$ = Incremental Delivery Uncollectible Adjustment for Class Designation, C, rounded to the nearest cent.

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RIDER UAE – ELECTRIC INCREMENTAL UNCOLLECTIBLE ADJUSTMENT (continued)

DETERMINATION OF UAE FACTORS (continued)

$\mathrm{TUE}_{C,Y}$ = Total Actual Uncollectible Expense associated with Class Designation, C, during the Reporting Year, Y, based on the amount presented in Account No. 904 of the FERC Form No. 1 of the Company in the Reporting Year and allocated by Class Designation on the basis of the allocation method approved in the Company's most recent rate case.

$\mathrm{DRR}_{C,Y}$ = Delivery Revenue Ratio, which shall be determined as the ratio of delivery-related retail revenue to total retail revenue for Class Designation, C, during Reporting Year, Y.

BDUE_{C} = Base Rate Delivery-related Uncollectible Expense amount, representing the amount of uncollectible costs included in base rates associated with Class Designation, C, during Reporting Year, Y. This amount is the product of the Account No. 904 uncollectible expense amount included in base rates, the corresponding Delivery Revenue Ratio of the Class Designation in the test year used in the most recent rate case, and the applicable allocation of this amount to the applicable Class Designation approved in the most recent rate case. In a Reporting Year in which the Company implements new base rates, this amount will be determined as a proration of the applicable uncollectible expense amounts and corresponding allocations based upon the number of days each set of base rates were in effect. As of May 4, 2026, the amount of uncollectible costs included in base rates associated with Class Designation, C, will be set to $0.00.

*
*
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*

DRA_{C} = Delivery Reconciliation Adjustment, which shall be determined annually for each Class Designation by the annual reconciliation process described below.

i_{RA} = The interest rate established by the Commission under 83 Ill. Adm. Code 280.40(g)(1) adjusted for the number of applicable months in the Effective Period.

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RIDER UAE – ELECTRIC INCREMENTAL UNCOLLECTIBLE ADJUSTMENT (continued)

DETERMINATION OF UAE FACTORS (continued)

$\mathrm{SRR}_{C,Y}$ = Supply Revenue Ratio, which shall be determined as the ratio of supply-related retail revenue to total retail revenue for Class Designation, C, during Reporting Year, Y.

BSUE_{C} = Base Rate Supply-related Uncollectible Expense amount, representing the amount of uncollectible costs included in base rates associated with Class Designation, C, during Reporting Year, Y. This amount is the product of the Account No. 904 uncollectible expense amount included in base rates, the corresponding Supply Revenue Ratio of the Class Designation in the test year used in the most recent rate case, and the applicable allocation of the resulting amount to the applicable Class Designation approved in the most recent rate case. In a Reporting Year in which the Company implements new base rates, this amount will be determined as a proration of the applicable uncollectible expense amounts and corresponding allocations based upon the number of days each set of base rates were in effect. As of May 4, 2026, the amount of uncollectible costs included in base rates associated with Class Designation, C, will be set to $0.00.

SRA_{C} = Supply Reconciliation Adjustment, which shall be determined annually for each Class Designation by the annual reconciliation process described below.

i_{RA} = The interest rate established by the Commission under 83 Ill. Adm. Code 280.40(g)(1) adjusted for the number of applicable months in the Effective Period.

SO_{C} = Commission Ordered Supply Adjustment amount for the Class Designation, C, resulting from a Commission Order in an annual reconciliation proceeding.

i_{O} = The interest rate established by the Commission under 83 Ill. Adm. Code 280.40(g)(1) adjusted for the number of applicable months from the end of the ARP to the order date in the reconciliation proceeding.

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RIDER UAE – ELECTRIC INCREMENTAL UNCOLLECTIBLE ADJUSTMENT (continued)

DETERMINATION OF UAE FACTORS (continued)

$FSC_{C,EP}$ = Forecasted Supply Customers in Class Designation, C, during the Effective Period. In the context of the Lighting Class Designation, this figure shall equal the forecasted number of lights receiving supply service during the Effective Period.

M_{EP} = Number of months in the Effective Period.

REVISION OF FACTORS

The UAE factors shall be revised at least annually as described in the Annual Filing of Information Sheet and Annual Reconciliation section below.

The UAE factors may be revised, if necessary, in accordance with a Commission Order concerning the annual reconciliation.

The Company may also revise the UAE factors if the Company determines revised Rider UAE factors result in a better match between revenues and incurred costs.

The Company must file such revised UAE factors with the Commission on or before the twentieth (20th) day of the month immediately preceding a new Effective Period. The Company may file any corrections to timely filed UAE factors on or before the last day of the filing month.

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RIDER UAE – ELECTRIC INCREMENTAL UNCOLLECTIBLE ADJUSTMENT (continued)

ANNUAL FILING OF INFORMATION SHEET AND ANNUAL RECONCILIATION

* Each year, no later than May 20th, the Company shall file a revised information sheet stating the Rider UAE factors for the new Effective Period. This filing shall also include workpapers supporting the calculation of the new factors.

The Company shall include with its annual information sheet filing, reconciliation adjustments for the period ending with the previous May monthly billing period of each year which shows the Reconciliation Adjustments ($\mathrm{DRA_C}$ and $\mathrm{SRA_C}$) applicable during the upcoming Effective Period. At this same time, the Company shall also file a petition and testimony with the Commission seeking initiation of an annual reconciliation to determine the accuracy of the Reconciliation Adjustments. Supporting documentation or workpapers affecting the information presented in the Company's reconciliation petition shall be provided to the Commission's Accounting Staff at the time of this filing of the reconciliation. Any Ordered reconciling amount resulting from such proceeding ($\mathrm{DO_C}$ and $\mathrm{SO_C}$) shall be adjusted for in the following Effective Period.

ANNUAL AUDIT

Each year the Company shall conduct an internal audit of the collections or credits under this Rider. The internal audit shall determine whether 1) the actual amounts collected or credited under this Rider are correctly reflected in the calculations, 2) the amounts are not collected or credited through other approved tariffs, 3) Rider UAE is being properly applied to customers' bills, and 4) Rider UAE amounts are recorded in the appropriate accounts. The Company must also prepare a report that summarizes the results of such audit.

* The summary audit report will be sent by electronic mail to the Commission's Director of the Financial Analysis Division by August 31st each year. Such report must be verified by an officer of the Company.

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RIDER US – UNMETERED SERVICE (continued)

NATURE OF SERVICE (continued)

If additional facilities are required to accommodate the device(s) at the desired point of connection, a charge will apply to install the required facilities. Any additional facility requirements shall be paid by the customer at the time of installation and billed as a Nonrefundable Contribution. The contribution shall be based upon standard estimated installation costs.

NET MONTHLY RATE

Unmetered service shall be subject to the pricing, terms, and conditions for each point of connection with the Company's overhead or underground system under Rate GE or GER with the following exceptions:

- The Meter Charge shall not apply
- * * The Basic Service Charge shall be reduced by $32.15 resulting in an adjusted Basic Service Charge of $1.52 for each point of connection
- Accounts with multiple points of connection shall have Riders EUA, EAA, RCA and UAE applied only once per account

CAPACITY REQUIREMENTS

The capacity requirements of the equipment shall be determined by the Company from the specifications furnished by the manufacturers of such equipment. The Company shall have the right to test such capacity requirements from time to time. In the event the test shows capacity requirements different from those indicated by the manufacturer's specifications, the capacity requirements shown by Company tests shall control the usage for billing purposes.

DETERMINATION OF KWH

The kWh billed each month shall be determined as the total capacity requirements in kW of the equipment multiplied by 730 hours unless the Customer can show lower usage to the satisfaction of the Company. The monthly kWh billed will be stated on the application for service. In the event the Company and the Customer cannot agree upon a monthly kWh to be billed each month, the Company may require metering to determine the kWh as a basis of billing under the terms of the applicable Company's Terms and Conditions.

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RIDER EBA – ELECTRIC BALANCING ADJUSTMENT

* DESCRIPTION

* Rider EBA (Electric Balancing Adjustment) is designed to stabilize the collection
* of billed actual revenues as compared to the revenue requirement approved by the
* Commission in the Company's most recent rate case. A separate adjustment shall be
* calculated for each applicable Class Designation, expressed in cents per kilowatt-hour (kWh).

* The Company shall determine an annual adjustment under this rider, based on
* the difference between Actual Revenue and Rate Case Revenue amounts approved
* in the most recent rate case. The adjustment shall be filed with the Commission no
* later than March 20th of each year and shall be in effect for the twelve (12)-month period
* commencing with the following April Billing Period.

* APPLICABILITY

* Rider EBA is applicable to Customers taking electric supply service and/or
* electric delivery service from the Company under the rates listed below. Factor EBA
* amounts are determined pursuant to this rider for delivery service through the Delivery
* Electric Balancing Adjustment (DEBA) and for Company supply service through the
* Supply Electric Balancing Adjustment (SEBA). Both adjustments shall be separately
* calculated for each Class Designation:

DEBA Class Designation	SEBA Class Designation
Residential Delivery Service[1]	Residential Supply Service[3]
Non-Residential Delivery Service[2]	Non-Residential Supply Service[4]

* [1]Rates RS, RST, and RSR
* [2]Rates GE, GD, GET, GDT, LST, VLT, GER, GDR, LSR, and VLR
* [3]Rates RS and RST
* [4]Rates GE, GD, GET, GDT, LST, and VLT

* All other provisions of the Customer's current applicable rate schedule will apply in
* addition to this rider.

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RIDER EBA – ELECTRIC BALANCING ADJUSTMENT (continued)

* **DEFINITIONS**

* Actual Revenue means the combined total billed amount of the Actual Delivery
* Revenues and Actual Supply Revenues during the Reporting Period.

* Class Designation as set forth in the table above.

* Effective Period means the period for which the adjustments in the
* "Determination of EBA Factors" section are to be billed to Customers.

* Rate Case Revenue (RCR) means the combined total billed amount of the Base
* Delivery Revenue and Base Supply Revenue.

* Reporting Period means the calendar year of the Company that ended as of the
* most recent December 31st. The initial Reporting Period begins on May 4, 2026,
* and goes through December 31, 2026.

* **DETERMINATION OF DELIVERY ELECTRIC BALANCING ADJUSTMENTS**

* The amount of the $DEBA_c$, if any, for each DEBA Class Designation, C, during
* the Effective Period may be a positive or negative value and shall be determined as
* follows:

*
*
$$DEBA_C = \frac{[(BDR_C - ADR_C)}{S_C} + \frac{(RA_C \pm O_C) \times (1 + i)]}{S_C}$$

* Where:

* $DEBA_c$ = Delivery Electric Balancing Adjustment Factor in cents per
* kWh

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RIDER EBA – ELECTRIC BALANCING ADJUSTMENT (continued)

DETERMINATION OF DELIVERY ELECTRIC BALANCING ADJUSTMENTS (continued)

BDR_c = Base Delivery Revenues are the dollar amount of delivery revenues for the applicable Reporting Period, including Basic Service Charges, Meter Charges, Delivery Charges, and, if applicable, Delivery Surcharges and Reactive Demand Charges arising from the revenue requirements for the applicable Rates approved by the Commission in the Company's most recent rate case. In a Reporting Period in which new delivery rates come into effect, the BDR shall be prorated accordingly.

ADR_c = Actual Delivery Revenues are the dollar amount of delivery revenues, including Basic Service Charges, Meter Charges, Delivery Charges, and, if applicable, Delivery Surcharges and Reactive Demand Charges collected during the Reporting Period, excluding revenues arising from adjustments applied under this rider, which were billed for the applicable period.

RA_c = Reconciliation Adjustment (Factor RA), in dollars, representing the reconciliation of over/under collections for the previous Effective Period.

O_c = Ordered Adjustment (Factor O), in dollars, representing the adjustments approved by the Commission in the annual reconciliation proceeding.

S_c = Forecasted kWh sales for the Effective Period.

i = The interest rate established by the Commission under 83 Ill. Adm. Code 280.40 (g)(1) and in effect when each adjustment under this section is calculated, adjusted for the number of months in the Effective Period.

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RIDER EBA – ELECTRIC BALANCING ADJUSTMENT (continued)

* **DETERMINATION OF SUPPLY ELECTRIC BALANCING ADJUSTMENTS**

* The amount of the $SEBA_c$, if any, for each SEBA Class Designation, C, during
* the Effective Period shall be determined as follows:

*

*
$$SEBA_C = \frac{[(BSR_C - ASR_C)}{S_C} + \frac{(RA_C \pm O_C) \times (1 + i)]}{S_C}$$

* Where:

* $SEBA_c$ = Supply Electric Balancing Adjustment Factor in cents per
* kWh

* BSR_c = Base Supply Revenues are the dollar amount of supply
* revenues arising from the revenue requirements for the
* applicable Rate approved by the Commission in the
* Company's most recent rate case. In a Reporting Period in
* which new supply rates come into effect, the BSR shall be
* prorated accordingly.

* ASR_c = Actual Supply Revenues are the dollar amount of supply
* revenues collected during the Reporting Period, excluding
* revenues arising from adjustments applied under this rider
* which were billed for the applicable period.

* RA_c = Automatic Adjustment (Factor RA), in dollars, representing
* the reconciliation of over/under collections for the previous
* Effective Period.

* O_c = Ordered Adjustment (Factor O), in dollars, representing
* adjustments approved by the Commission in the annual
* reconciliation proceeding.

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RIDER EBA – ELECTRIC BALANCING ADJUSTMENT (continued)

* **DETERMINATION OF SUPPLY ELECTRIC BALANCING ADJUSTMENTS (continued)**

* S_c = Forecasted kWh sales for the Effective Period.

* i = The interest rate established by the Commission under 83 Ill. Adm. Code 280.40 (g)(1) and in effect when each adjustment under this section is calculated, adjusted for the number of months in the Effective Period.

* **DETERMINATION OF EBA FACTORS**

* The Rider EBA factor, which is the sum total of the $DEBA_c$ factor and $SEBA_c$ factor, will be a separate, single line item* on the bill and shall be billed over the Effective Period. The EBA per kilowatt-hour factor shall be determined for each Class Designation using the following formula:

* $$EBA_c = DEBA_c + SEBA_c$$

* *For Customers on the applicable rates that are also taking service under Rate NEM, there will be two (2) separate line items, one (1) for $DEBA_c$ and one (1) for $SEBA_c$.

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RIDER EBA – ELECTRIC BALANCING ADJUSTMENT

* REVISION OF FACTORS

* The EBA factors shall at a minimum be determined annually as described below.

* The EBA factors may be revised, if necessary, in accordance with the * Commission order concerning the Annual Reconciliation Report.

* The Company may also revise the EBA factors if the Company determines that * revised EBA factors result in a better match between revenues and allowed recoveries * under this rider.

* The Company must file with the Commission such revised EBA factors on or * before the twentieth (20th) day of the month immediately preceding the monthly billing * period during which such revised EBA factors become effective. The Company shall * include with its filing a report which shows a determination of the Factor RA to be * applicable for the upcoming Effective Period. The Company shall also submit a report * which provides the Company's rate of return with and without the effect of Rider EBA. * The Company may file any corrections to timely-filed EBA factors on or before the start * of the applicable monthly billing period.

* ANNUAL FILING OF INFORMATIONAL SHEET AND ANNUAL RECONCILIATION

* Beginning in 2027, and each year thereafter, the Company shall file with the * Commission on or before March 20th of each year an informational sheet that specifies * the annual adjustments to be effective under this rider. At this same time, the Company * shall also file a petition with the Commission seeking initiation of an annual * reconciliation to determine the accuracy of the statement. Any Factor O resulting from * such proceeding shall be recovered in the manner determined by the Commission in * the annual reconciliation proceeding.

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RIDER EBA – ELECTRIC BALANCING ADJUSTMENT

* **ANNUAL AUDIT**

* Beginning in 2028, and each year thereafter, the Company shall conduct an
* internal audit of the revenue recovered or refunded pursuant to this rider. The internal
* audit shall determine: 1) whether the actual amounts collected or credited under this
* rider are correctly reflected in the calculations; 2) that the revenues are not collected
* through other approved tariffs; 3) if Rider EBA adjustments are being properly billed to
* Customers; and 4) if Rider EBA revenues are recorded in the appropriate accounts.
* The above list of determinations does not limit the scope of the audit.

* The summary audit report will be sent by electronic mail to the Commission's
* Manager of the Accounting Department no later than June 30th of each year. Such
* report shall be verified by an officer of the Company.

* **COMPLIANCE FILING**

* The Company shall submit as a public document, in any rate case compliance
* filing, the RCR for each applicable Class Designation arising from the approved
* revenue requirement in the rate case.

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RIDER EBA – ELECTRIC BALANCING ADJUSTMENT (continued)

* The adjustment of electric charges under the provisions of Rider EBA – Electric
* Balancing Adjustment, to be effective with bills rendered beginning with the first billing
* cycle of April 2027, shall be as follows:

	Class Designation	Rates	Price per kWh
*	Residential	RS, RST	$ 0.00000
*	Residential – Delivery Only	RSR	$ 0.00000
*	Non-Residential	GE, GD, GET, GDT, LST, VLT	$ 0.00000
*	Non-Residential – Delivery Only	GER, GDR, LSR, VLR	$ 0.00000

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RIDER PI – PHASE-IN ADJUSTMENT

* **APPLICATION**

* Rider PI is applicable to all rates for electric service in Illinois, except for Rate SL, * Rate AL, Rate SLR, and Rate ALR. Rates including a phase-in for those Customer * groups are shown on the specific tariff pages for those rates.

* **PHASE-IN ADJUSTMENT**

* Phase-In Adjustment factors are applied to the rates for electric service for the * purpose of phasing in MidAmerican's approved increase in revenue.

* Phase-In Adjustment factors are billed on a dollar per kWh basis at the rates * shown below.

	Phase-In Factors Per kWh	
Rate	Through May 3, 2027	Beginning May 4, 2027
RS	$(0.01203)	$0.00000
RST	$(0.01194)	$0.00000
RSR	$(0.00614)	$0.00000
GE	$(0.01383)	$0.00000
GET	$(0.01069)	$0.00000
GER	$(0.00373)	$0.00000
GD	$(0.01126)	$0.00000
GDT	$(0.01076)	$0.00000
GDR	$(0.00486)	$0.00000
LST	$(0.00932)	$0.00000
LSR	$(0.00265)	$0.00000
VLT	$(0.00631)	$0.00000
VLR	$(0.00086)	$0.00000

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RIDER SSS – SECOND SOURCE SERVICE

* AVAILABLE

* Service under Rider SSS shall be available to Illinois electric Non-Residential * Customers with a minimum load of 1,000 kilowatts (kW) or if less than 1,000 kW at sole * discretion of Company who request a second source of electricity. Customers loads * cannot exceed 15,000 kW for Rider SSS. Availability is contingent upon the Company's * ability to reasonably provide Second Source Service to a Customer based on the * Company's current and projected system distribution capacity needs.

* APPLICABILITY

* Under Rider SSS, the Company will provide the Customer with a second source of * electricity. The second source can be either from a second feeder off the same substation * transformer or from a feeder from a different substation transformer.

* GRANDFATHERING PROVISIONS

* Customers who have contracted for a second source of electricity prior to * May 4, 2026, shall be grandfathered under the terms of their existing contracts or * agreements with the Company. A grandfathered Customer may increase kilowatt (kW) * demand reserved incrementally subject to the terms and conditions of Rider SSS.

* CHARACTER OF SERVICE

* Alternating current; sixty (60) Hz; three (3)-phase nominal voltages offered by the * Company, as further described in the Company's Electric Service Policies. Service will be * of the same voltage and delivery characteristics as the customer's main service feed.

* When provided, the Company will designate the Second Source Service on its * electric distribution system that will be available to the Customer upon a single * contingency failure of the preferred or "standard" supply to the Customer. Such Second * Source Service is subject to the following conditions:

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RIDER SSS – SECOND SOURCE SERVICE (continued)

* The determination of delivery circuits and routes to provide sufficient single contingency distribution reserve capacity will be made by the Company and will be subject to change as operating conditions change.

* The Company will make all reasonable efforts to provide Second Source Service on an adequate and continuous basis, but will not be liable for service interruptions, deficiencies or imperfections which result from conditions which are beyond the reasonable control of the Company. The Company cannot guarantee the service as to continuity, freedom from voltage and frequency variations. The Company will not be responsible or liable for damages to Customer's apparatus resulting from failure or imperfection of service beyond the reasonable control of the Company. Where such failure or imperfection of service might damage Customer's apparatus, Customer should install suitable protective equipment. The Company reserves the right to designate the preferred and reserve supplies and limit switching of Customer's load from one service supply to the other.

* **DEFINITIONS**

* Demand Reserved means the amount of reserve distribution capacity (substation and/or feeder), in kilowatts (kW), the Customer contracts to receive under Rider SSS.

* Normal Installation is defined to be facilities adequate to supply service at the customer's service entrance to a normal load at one (1) standard voltage.

* Second Source Service is an additional distribution feed of electric service in excess of a normal installation to serve the customer's electric load if the primary feed has an unexpected or expected outage.

* **CONTRACT PROVISION**

* A contract shall be required for all Customers under Rider SSS. The contract shall specify the kilowatt (kW) demand reserved, the delivery point and voltage, phase characteristics, type of Second Source Service being provided, the total monthly Second Source Service charges, and any special conditions associated with the facilities providing the service. Contracts shall be renewed annually to review and update capacity volumes if necessary.

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RIDER SSS – SECOND SOURCE SERVICE (continued)

* **CONTRIBUTION FOR CONSTRUCTION**

* The Customer shall pay, in advance of construction, a Nonrefundable Contribution
* equal to the estimated cost to install and/or upgrade the facilities needed to provide the
* Second Source Service. This shall not be offset by Revenue Credit.

* **NET MONTHLY RATE**

* Charges for service under Rider SSS shall be in addition to charges for service
* under other applicable electric service rates. The Monthly Reservation Charges for the
* second source of electricity are based on the Customer's highest rolling twelve (12)-
* month kilowatt (kW) demand. If the Customer's highest rolling twelve (12)-month kW
* demand is less than 1,000 kW, Monthly Reservation Charges will be based on 1,000 kW.

* Monthly Reservation Charges

* Overhead Distribution Feeder Charge*: $ 0.27 per kW
* Underground Distribution Feeder Charge*: $ 1.07 per kW

* Substation Capacity Charge (if applicable)**: $ 1.60 per kW

* *If the Customer's second source of electricity is a combination of Overhead and
* Underground Distribution Feeder, the Monthly Reservation Charge for the Feeder Charge
* portion will be based upon the weighted average of the actual mileage of the overhead
* and underground distribution lines.

* **Applicable to Customers whose second source of electricity is from a different
* substation transformer.